

# **Validity of flowmeter data in heterogeneous alluvial aquifers**

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1    **Abstract**

2    Numerical simulations are performed to evaluate the impact of medium-scale sedimentary  
3    architecture and small-scale heterogeneity on the validity of the borehole flowmeter test, a  
4    widely used method for measuring hydraulic conductivity ( $K$ ) at the scale required for  
5    detailed groundwater flow and solute transport simulations. Reference data from synthetic  
6     $K$  fields representing the range of structures and small-scale heterogeneity typically  
7    observed in alluvial systems are compared with estimated values from numerical  
8    simulations of flowmeter tests. Systematic errors inherent in the flowmeter  $K$  estimates are  
9    significant when the reference  $K$  field structure deviates from the hypothetical perfectly  
10   stratified conceptual model at the basis of the interpretation method of flowmeter tests.  
11   Because of these errors, the true variability of the  $K$  field is underestimated and the  
12   distributions of the reference  $K$  data and log-transformed spatial increments are also  
13   misconstrued. The presented numerical analysis shows that the validity of flowmeter  
14   based  $K$  data depends on measureable parameters defining the architecture of the  
15   hydrofacies, the conductivity contrasts between the hydrofacies and the sub-facies-scale  $K$   
16   variability. A preliminary geological characterization is therefore essential for evaluating  
17   the optimal approach for accurate  $K$  field characterization.

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19

20    **Keywords**

21    Hydraulic conductivity; Numerical simulation; Characterization methods; Hydrofacies;  
22    Borehole flowmeter test

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## 25 **1 Introduction and background**

26 Groundwater flow and solute transport are heavily influenced by the spatial  
27 distribution of hydraulic conductivity ( $K$ ) in the subsurface. Therefore, an accurate  
28 characterization of small-scale ( $<10^0$  m)  $K$  variations is essential for numerical simulations  
29 at the typical scale of contaminated land remediation projects, which is in the order of few  
30 hundreds of meters. Among the available methods for measuring  $K$  at such fine scale in  
31 porous aquifers, the borehole flowmeter test is one of the most commonly applied (e.g.,  
32 Maliva, 2016). It was also the preferred technique for the characterization of the  $K$  field at  
33 a number of hydrogeological research sites (Hess, 1989; Molz et al., 1989; Rehfeldt et al.,  
34 1992; Young, 1995; Vereecken et al., 2000; Riva et al. 2006; Li et al., 2008), and  
35 extensive flowmeter based  $K$  datasets have been used in myriad published studies in the  
36 fields of geostatistics, stochastic subsurface hydrology, and groundwater flow and solute  
37 transport modelling.

38 The borehole flowmeter test consists of measuring variations of vertical flow in a  
39 fully penetrating well and subsequently relating these variations to the vertical distribution  
40 of  $K$  along the well. The test is usually performed by pumping groundwater at a constant  
41 rate  $Q_w$ . After pseudo-steady state conditions are attained, a type of flowmeter  
42 (Hufschmied, 1986; Molz. et al., 1989; Rehfeldt et al., 1989; Young, 1995; Young and  
43 Pearson, 1995; Boman et al., 1997; Crisman et al., 2001; Newhouse et al., 2005) is  
44 lowered in the well and flow measurements are taken at regularly spaced intervals starting  
45 from near the bottom of the well (flow  $\approx 0$ ) to the top (flow  $\approx Q_w$ ).

46 The key assumption for the interpretation of flowmeter data is the conceptualization  
47 of the aquifer as a perfectly stratified system (Javandel and Witherspoon, 1969). In these  
48 conditions, which in field applications are assumed to be obtained after a period of time

49 from the beginning of pumping (i.e., pseudo-steady state conditions attained), flow in the  
50 layers is horizontal and proportional to the hydraulic conductivity of the layer. By  
51 assuming a perfectly stratified aquifer with layers of thickness  $\Delta z_i$  equal to the spacing  
52 between flowmeter readings, the hydraulic conductivity  $K_i$  of a layer  $i$  can then be  
53 calculated according to (Molz et al., 1989):

$$54 \quad K_i = \frac{\Delta Q_i Z}{Q_w \Delta z_i} \bar{K} \quad (1)$$

55 where  $\Delta Q_i$  is the discharge from layer  $i$  into the well ( $Q_w = \sum_i \Delta Q_i$ ),  $Z$  is the aquifer  
56 thickness (i.e.,  $Z = \sum_i \Delta z_i$ ), and  $\bar{K}$  is an effective hydraulic conductivity value (e.g.,  
57 Sanchez-Vila et al., 2006), which can be obtained from a previously performed pumping  
58 test (e.g., Molz et al., 1989; Barahona-Palomo et al., 2011; Gueting et al., 2015). An  
59 alternative interpretation approach of flowmeter data is the one proposed by Rehfeldt et al.  
60 (1989), which was used for the characterization of the  $K$  field at the Macrodispersion  
61 Experiment (MADE) site (Rehfeldt et al., 1992; Zheng et al., 2011). This approach applies  
62 an approximate solution (Cooper and Jacob, 1946) for calculating the drawdown  $s_i$  in each  
63 layer of an assumed perfectly stratified aquifer. Comparisons of  $K$  profiles calculated from  
64 flowmeter data using the approach represented by Equation 1 and the approach proposed  
65 by Rehfeldt et al. (1989) show a fairly good agreement in a relatively homogenous aquifer  
66 (Molz et al., 1989). Vertical distribution of  $K$  values based on flowmeter tests and other  
67 characterization methods have been compared in several previous studies (e.g., Molz et al.  
68 1989; Boman et al. 1997; Whittaker and Teutsch, 1999; Zlotnik and Zurbuchen, 2003b;  
69 Butler, 2005; Tilmann et al., 2008; Illman et al. 2010; Barahona-Palomo, 2011; Bohling et  
70 al., 2012; Gueting et al., 2015; Bianchi and Zheng, 2016).

71 Irrespective of the approach used for interpretation, flowmeter  $K$  estimates are prone  
72 to errors from different sources. For instance, the presence of a skin region or gravel pack  
73 around the well induces vertical flow components producing biased measurements of  $\Delta Q_i$   
74 (Rehfeldt et al., 1989; Young, 1995; Boman et al., 1997). These components can  
75 negatively impact the accuracy of the  $K$  estimates especially in the presence of a skin  
76 region (Xiang, 1995; Ruud and Kabala, 1997; Riva et al., 2012). If ignored, hydraulic  
77 head losses can also generate errors in the  $K$  estimates (e.g., Rehfeldt et al., 1989) caused  
78 by unaccounted for vertical flow components (Boman et al., 1997; Dinwiddie et al., 1999;  
79 Ruud et al., 1999; Zlotnik and Zurbuchen, 2003a). It was estimated that the combined  
80 effect of hydraulic head losses and skin effects can lead to estimation errors of a factor 10  
81 or higher (Ruud et al., 1999). Studies have evaluated the impact of variations of the  
82 borehole diameter on flowmeter  $K$  estimates (Paillet, 2004), and tested the validity of the  
83 Theis (1935) model to represent the flow dynamics in the aquifer. A this regard, it was  
84 shown numerically that the assumption of the Theis model produces systematic errors up  
85 to factor of about 1.5 (Ruud and Kabala, 1996). Additional sources of random and  
86 systematic errors are discussed in detail by Rehfeld et al. (1989).

87 To the best of our knowledge, no previous study has been conducted to evaluate  
88 systematic errors in flowmeter data when the assumed model of a perfectly stratified  
89 system is not representative of the actual aquifer structure. In alluvial aquifers, for  
90 instance, variations of the textural properties of the sediments and consequentially of  $K$   
91 can occur over short lengths, not only in the vertical direction (in the order of  $10^{-2} - 10^{-1}$   
92 meters), but also in the horizontal direction (in the order of  $10^0 - 10^1$  meters) (e.g.,  
93 Scheibe and and Freyberg 1995, Fogg et al., 1998; Heinz et al., 2003; Ramanathan et al.,  
94 2010; Bayer et al., 2011; Dell'Arciprete et al., 2012; Bianchi and Zheng, 2016). A

95 rigorous assessment of these systematic errors is also needed because datasets of  
96 flowmeter  $K$  estimates from multiple wells are often considered as conditioning points in  
97 geostatistical analysis to generate three-dimensional representations of the  $K$  field (e.g.,  
98 Rehfeldt et al., 1992; Salomon et al., 2007, Li et al., 2008; Bianchi et al., 2011). The  
99 reliability of these representations, which most often contradict the assumption of a  
100 perfectly stratified system, depends on the representativeness of the conditioning data.

101 Building on previous analyses of other factors affecting the validity of the flowmeter  
102 test, the main objective of this paper is to evaluate the effect of medium-scale sedimentary  
103 architecture and small-scale variability on the accuracy of the  $K$  estimates. As in the work  
104 of Zhang et al. (2013), a transition probability based Markov chain model is used here to  
105 represent the spatial distribution of hydrofacies in a generic alluvial aquifer, and several  
106 scenarios representing a wide range of realistic geological conditions are considered in  
107 numerical simulations of flowmeter tests. Simulated tests are then validated by comparing  
108 resulting  $K$  estimates with the “true”  $K$  values of the hydrofacies. According to the  
109 assumed conceptual model of aquifer heterogeneity, the structure of the reference  $K$  field  
110 is defined by the architecture of the hydrofacies, while the univariate statistical  
111 distribution of  $K$  is controlled by their volumetric proportions as well as by the smaller  
112 scale variability within each hydrofacies. A similar geologically consistent  
113 conceptualization of the  $K$  field has been applied in several previous studies showing the  
114 strong influence of the sedimentological architecture on groundwater flow and solute  
115 transport (e.g., Anderson, 1989; Webb and Anderson, 1996; Fogg, 1986; Allen-King,  
116 1998; Fogg et al., 1998, 2000; Weissman and Fogg, 1999; Weismann et al., 1999; Lu et  
117 al., 2002; Lee et al., 2007; Riva et al., 2008; Bianchi and Zheng, 2016).

118 This work is also motivated by the absence of a clear explanation for the generally  
119 poor correspondence between  $K$  estimates from flowmeter tests and from grain-size

120 analysis of aquifer samples (Boggs et al. 1990; Boman et al., 1997; Whittaker and  
121 Teutsch, 1999; Barahona-Palomo et al., 2011; Gueting et al., 2015; Bianchi and Zheng,  
122 2016). Barahona-Palomo et al. (2011), for instance, compared these two types of  $K$  data at  
123 coinciding locations in an alluvial aquifer and found different values for the sample  
124 variances and correlation lengths for the two datasets. These discrepancies have been  
125 previously related to differences in support volume between the two types of  
126 measurements. However, while the support volume of estimates based on the grain-size  
127 approach can be precisely associated with the dimensions of the aquifer samples, the  
128 support volume of flowmeter based  $K$  estimates is not clearly defined (Zlotnick and  
129 Zurbuchen, 2003b). The poor correspondence between these two types of estimates might  
130 also be caused by systematic errors in the grain-size based values due to the empirical  
131 nature of the relationship between a not precisely defined effective grain diameter and  $K$ .  
132 However, modelling studies by Riva et al. (2008) and Bianchi and Zheng (2016) have  
133 shown that grain-size based  $K$  estimates are able to provide adequate information to  
134 effectively simulate transport behaviour in heterogeneous medium- to coarse-grained  
135 alluvial aquifers. The results of these studies can be considered as an indirect validation of  
136 this approach for  $K$  estimation. On the other hand, representations of the  $K$  field based on  
137 flowmeter  $K$  data do not always explain observed tracer plumes (e.g., Feehley et al., 2000;  
138 Salamon et al, 2007; Fiori et al., 2013).

139

## 140 **2 Methods**

### 141 **2.1 Simulated scenarios of facies architecture**

142 Hydrofacies architecture in a generic alluvial aquifer is simulated with the transition  
143 probability geostatistical approach (T-PROGS; Carle and Fogg, 1996, 1997; Carle, 1999).

144 With this approach, the spatial structure of a categorical variable – here indicating

145 different hydrofacies – is modelled with a Markov Chain model based on transition  
146 probabilities between the categories at discrete lag distances. Markov chain models can be  
147 implemented by knowing the entries in the embedded transition probability matrix, which  
148 represents the conditional probabilities of one category to occur adjacent to the others  
149 along a particular direction. The choice of a background category is also required to  
150 eliminate the need to specify corresponding entries in the embedded transition matrix  
151 since these are calculated by difference from the entries of the other categories.  
152 Implemented Markov chain models are used by a geostatistical simulation algorithm to  
153 generate stochastic realizations of the spatial distribution of the categories in either  
154 conditional or unconditional frameworks. In these realizations, the background category  
155 fills the space not occupied by the other categories.

156       The transition probability approach allows the generation of realistic representations  
157 of the hydrofacies architecture on the basis of a combination of measurable and interpreted  
158 geological properties including (1) the number of hydrofacies, (2) their volumetric  
159 proportions, (3) their mean lengths along specific directions, (4) the anisotropy ratios  
160 between mean lengths, and (5) the juxtapositional tendency. The latter defines the  
161 predisposition for each hydrofacies to occur adjacent to others like, for instance, when  
162 there are trends in the textural properties of the sediments along particular directions (e.g.,  
163 fining upward sequences). In this work, a range of values are assigned to some of these  
164 properties to generate several realistic scenarios of aquifer heterogeneity in which to  
165 evaluate the validity of simulated flowmeter tests. However, to better fit the purpose of  
166 this study, other properties including the number of lithofacies, their volumetric  
167 proportions, and the juxtapositional tendency are kept constant in all the scenarios. The  
168 motivation of this choice will become clear after the description of the reference  $K$  fields.



169 Three hydrofacies are considered to represent the type of deposits typically  
170 encountered in alluvial depositional systems, including a coarser and generally more  
171 conductive hydrofacies representing, for example, fluvial channel deposits (hydrofacies  
172 “H” or High), a finer and less conductive hydrofacies representing floodplain deposits  
173 (hydrofacies “L” or “Low”), and a third hydrofacies with intermediate properties, which is  
174 meant to represents deposits of other depositional elements such as levees and crevasse  
175 splays (hydrofacies “I” or “Intermediate”). It is assumed that hydrofacies “L”, which is  
176 also considered as the background property in the Markov chain models, has the highest  
177 volumetric proportion (0.5), while hydrofacies “I” and “H” have proportions equal to 0.2  
178 and 0.3, respectively. In the development of the Markov chain models, juxtapositional  
179 tendencies are defined by the values in the embedded transition probability matrix in each  
180 direction (Carle and Fogg, 1988; Carle, 1999). In all the scenarios, assigned embedded  
181 probabilities were chosen to favour a vertical arrangement of the hydrofacies in fining-  
182 upward successions, which are typical of fluvial deposits (Miall, 2014). Vertical  
183 embedded probabilities were also assigned to embedded probabilities in the horizontal  
184 directions ( $x$  and  $y$ ), in accordance to Walther’s Law (Fogg et al., 2000).

185 For each developed Markov chain model, one realization of the spatial distribution of  
186 the hydrofacies is assumed as representative of the architecture for each scenario. These  
187 realizations consider a rectangular domain of dimensions equal to 241 units ( $u_h = 0.5$  m) in  
188 the  $x$  and  $y$  directions, and 80 units ( $u_v = 0.5u_h$ ) in the vertical ( $z$ ) direction. Each cell of  
189 the 3-D grid used for geostatistical simulation has a volume of  $1 u_h \times 1 u_h \times 1 u_v$  for a total  
190 of more than  $4.6 \times 10^6$  cells.

191 Different scenarios are grouped on the basis of variations of a particular property  
192 (Table 1). The first group (scenarios L\_1 through L\_inf) is represented by eight scenarios

193 characterized by different isotropic horizontal mean lengths of the hydrofacies (  
194  $L_h = L_x = L_y$ ). For simplicity, the same  $L_h$  is assigned to hydrofacies “I” and “H”, while  
195 the mean length of the background hydrofacies “L” varies in each scenario as a function of  
196  $L_h$  and the embedded transition probabilities of the other hydrofacies (see Carle and Fogg,  
197 1997 for details). For the scenarios considered in this study, the horizontal mean length of  
198 the background hydrofacies is about twice the mean length of the other hydrofacies. A  
199 scenario representing a perfectly stratified architecture ( $L_h = \infty$ ) is also included in this  
200 group. In this work, scenarios considering a perfectly stratified system represent  
201 benchmark problems to test the validity of the numerical simulations. After the first  
202 unconditional realization of hydrofacies architecture was generated considering  $L_h = 1 u_h$   
203 (scenario L\_1), the resulting vertical distribution of hydrofacies at the centre of the  
204 domain was used as conditioning data in the remaining simulations such that the vertical  
205 succession of hydrofacies at this location – which corresponds to the location of the  
206 simulated flowmeter tests – is shared by all the scenarios.

207 The second group of scenarios (scenarios AR\_1 through AR\_16) was designed to test  
208 the impact of the anisotropy ratio between the horizontal mean lengths of the lithofacies.  
209 Different hydrofacies architectures were generated from modifications of an isotropic  
210 Markov chain model with  $L_h = 4 u_h$ . For each modification, the mean length in the  $y$   
211 direction ( $L_y$ ) is progressively augmented while the values of  $L_x$  and  $L_z$  remain constant.  
212 Similarly to the previous group of scenarios, the vertical succession at the centre of the  
213 domain is shared by all the scenarios.

214 The remaining groups in Table 1 allow the analysis of the effects of variations in  $K$   
215 between hydrofacies (scenarios L4\_K1 through L16\_K4), as well as within the  
216 hydrofacies (scenarios L2\_ε00 through Linf\_ε80). The first of these groups considers

217 scenarios with similar architecture, but different  $K$  contrasts between hydrofacies “H” and  
218 “L”. The effect of different architectures is also investigated, corresponding to different  
219 isotropic horizontal mean lengths ( $L_h = 4 u_h$  and  $L_h = 16 u_h$ ). For each  $L_h$  value, four  
220 different  $K$  ratios are considered with values ranging from  $10^0$  to  $10^4$ . Different levels of  
221 intrafacies  $K$  variability, which are evaluated in the last group of scenarios, are also  
222 considered for different architectures (i.e.,  $L_h$  equal to  $2 u_h$  and infinity). The approach for  
223 simulating this small-scale variability is described in the following section.

224

## 225 2.2 Reference hydraulic conductivity fields

226 The link between simulated hydrofacies architectures and corresponding  $K$  fields is  
227 established through the relationship between hydraulic conductivity and an effective  
228 grain-size diameter  $d_e$ . In a general form, this relationship can be written as (e.g., Vuković  
229 and Soro 1992):

$$230 \quad K = C \frac{g}{\nu} f(\phi) d_e^2 \quad (2)$$

231 where  $g$  is the gravitational constant,  $\nu$  is the kinematic viscosity,  $f(\phi)$  is a function of  
232 the porosity, and  $C$  is proportionality constant expressed in consistent units. With this  
233 approach, characteristic  $d_e$  values were initially assigned to the hydrofacies and reference  
234  $K$  values were then mapped on the basis of the simulated architectures. For the calculation  
235 of the characteristic  $K$  values of the hydrofacies, the largest and the lowest  $d_e$  values are  
236 assigned to hydrofacies “H” and to hydrofacies “L”, respectively. A similar porosity value  
237 is assumed for all the hydrofacies (i.e.,  $f(\phi) = \text{constant}$ )

238 In previous studies, non-uniform  $K$  distributions within the hydrofacies have been  
239 simulated by combining stochastic facies and fractal models (Lu et al., 2002; Zhang et al.,  
240 2013), or by imposing log-normal  $K$  distributions (Frei et al., 2009). Both of these

241 approaches make assumptions on the  $K$  distribution within the hydrofacies. In this work,  
242 small-scale variability is simulated with a different approach based on modelling the non-  
243 uniform distribution of the effective diameter  $d_e$  within the hydrofacies. For each  
244 hydrofacies, the  $d_e$  distribution is modelled with a spatially correlated Gaussian field, with  
245 mean equal to  $\overline{d_e}$  and standard deviation  $\sigma$  defined as:

$$246 \quad \sigma = \frac{\varepsilon_{de} \overline{d_e}}{3} \quad (3)$$

247 Spatial distributions of  $d_e$  for each hydrofacies were generated with a sequential Gaussian  
248 simulation code (Deutsch and Journel, 1998) by assuming an anisotropic exponential  
249 variogram model with ranges equal to  $2 u_h$ ,  $2 u_h$  and  $1 u_v$  in the  $x$ ,  $y$  and  $z$  directions,  
250 respectively. Different levels of intrafacies variability are generated by varying the value  
251 assigned to the parameter  $\varepsilon_{de}$ , which controls the spreading of the Gaussian distribution of  
252  $d_e$  within each hydrofacies. When, for example,  $\varepsilon_{de} = 0.2$ , the 99.7% of the  $d_e$  values is  
253 within a 20% range from the characteristic mean  $\overline{d_e}$ . For simplicity, the same  $\varepsilon_{de}$  values  
254 are assigned to all the hydrofacies. These values were chosen to avoid superimpositions in  
255 the resulting  $K$  values of the different hydrofacies. As a result, the structure inherited from  
256 the hydrofacies architecture is preserved in the  $K$  fields, and the impact of intrafacies  
257 variability on the global  $K$  field variance is generally small (Table 1).

258 A fundamental feature of the synthetic  $K$  fields used in this study is that for a given  
259  $K_H / K_L$  ratio and a given  $\varepsilon_{de}$  value, the statistical distribution of the reference  $K$  values is  
260 shared by all the scenarios notwithstanding different structures. This is the result of the  
261 choice of considering the same volumetric fractions for the hydrofacies in all scenarios. In  
262 this regard, the present study is similar in spirit with previous analyses in which  $K$  fields  
263 with identical histogram, but with different spatial structures, have been compared to

264 understand their impact on groundwater flow and solute transport (e.g., Wen and Gomez-  
265 Hernandez, 1998; Western et al., 2001; Zinn and Harvey, 2003; Lee et al., 2007; Siirila-  
266 Woodburn and Maxwell, 2015).

267

### 268 2.3 Flowmeter test simulations

269 Flowmeter tests are simulated with a three-dimensional finite-difference code  
270 (MODFLOW-2005, Harbaugh, 2005) considering steady-state convergent flow toward a  
271 fully penetrating well in a confined aquifer. Hydraulic head ( $h$ ) and specific discharge ( $q$ )  
272 satisfy the following equations:

$$273 \quad \mathbf{q} = -K\nabla h \quad \nabla \cdot \mathbf{q} + f = 0 \quad (4)$$

274 where  $K(x, y, z)$  is the reference  $K$  field and  $f$  is a volumetric term per unit volume of  
275 aquifer representing fluid sources (positive) or withdrawals (negative). The numerical grid  
276 is defined over a cylindrical domain of radius  $120.5 u_h$ , and the location of the well for  
277 flowmeter test simulations is at the centre of the domain (Figure 1). A sensitivity analysis  
278 was conducted to evaluate the precision of the model outputs with respect to the resolution  
279 of the numerical grid. This analysis was performed by comparing outputs from a model  
280 with grid resolution equal to that of geostatistical grid (about 4.6 million cells) to the  
281 results of two models with horizontal resolutions that are two (about 18 million cells) and  
282 four (about 78 million cells) times higher, respectively than the resolution of the  
283 geostatistical grid. These models consider the  $K$  field of the scenario with isotropic  $L_h$   
284 equal to  $2 u_h$  (Group 1). No other scenarios of aquifer heterogeneity have been tested.  
285 Since comparisons did not indicate significant differences, the model with grid resolution  
286 equal to that of geostatistical grid was considered for flowmeter tests simulations.  
287 Accordingly, the flowmeter well diameter is equal to the horizontal supporting scale of the

288 characteristic  $d_e$  and  $K$  values of the hydrofacies ( $1 u_h$ ). Specified head conditions are  
289 imposed at the cells on the external surface  $\Gamma_D$  of the cylindrical domain, while a  
290 specified flux, simulating groundwater withdrawal at a constant rate  $Q_w$ , is applied at the  
291 cell at the top of the vertical stack of cells representing the well. No-flow boundary  
292 conditions are applied to all other boundaries. Following the approach used in previous  
293 studies (e.g., Whittaker and Teutsch, 1999; Riva et al., 2012), a significantly large  $K$  value  
294 is assigned to the cells representing the well, with result of an equilibration of the  
295 simulated heads (differences in the orders of  $10^{-5}$ ). Because of this condition, discharge  
296 into these cells depends only on the  $K$  values of the neighbouring cells. Therefore, an  
297 estimation of hydraulic conductivity for each cell can be calculated by applying Equation  
298 (1), in way similar to a flowmeter test in a real aquifer. In this numerical simulation,  
299 discharge values  $\Delta Q_i$  from each layer  $i$  into the well are provided from the cell-by-cell  
300 balance of the groundwater flow model.

301 A series of assumptions are made in the calculation of the simulated  $K$  estimates to  
302 allow unbiased comparisons with the reference values. The first is that the measurement  
303 interval of the simulated flowmeter tests corresponds to the vertical support scale of the  
304 reference  $K$  data ( $1 u_v$ ). With respect to the accuracy of the flowmeter  $K$  estimates, this  
305 represents a conservative condition because in field situations the thickness of aquifer  
306 layers with different  $K$  values is not known a priori. Moreover, studies have shown that  
307 flowmeter estimates are sensitive to the choice of the measurement interval (Rehfeldt et  
308 al., 1989; Molz et al. 1989; Boman et al. 1997; Whittaker and Teutsch, 1999). Two other  
309 conservative assumptions are that estimated  $K$  values are not affected by any source of  
310 error other than numerical approximation, and that simulated flowmeter readings are not  
311 bounded by a minimum detectable value, which studies suggest to be in the order of 0.005

312 l/s (Rehfeldt et al., 1989; Young and Pearson, 1995). It is also assumed that the input  
 313 value in Equation (1) for the effective hydraulic conductivity of the aquifer ( $\bar{K}$ ) is  
 314 calculated with the relationship (e.g., Sanchez-Vila et al., 2006):

$$315 \quad \bar{K} = \frac{Q_w}{2\pi Z(h_D - h_w)} \ln\left(\frac{r_{\Gamma_D}}{r_w}\right) \quad (5)$$

316 where  $h_w$  is the average hydraulic head in the well cells, the well radius  $r_w$  is equal to 0.5  
 317  $u_h$ , and  $h_D$  is the head imposed at the boundary  $\Gamma_D$  at a distance  $r_{\Gamma_D}$  from the well ( $120 u_h$ ).  
 318 Because in Equation (1)  $\bar{K}$  is a constant multiplicative factor, it can be shown that the  
 319 variance of the distribution of log-transformed  $K$  estimates in the well cells is independent  
 320 of  $\bar{K}$ . Rather, different  $\bar{K}$  values affect the mean of the distribution and produce shifts of  
 321 the vertical profile of log-transformed  $K$  estimates toward lower or higher values.

322

#### 323 2.4 Validation criteria

324 Simulated flowmeter  $K$  data are validated through comparisons with reference data  
 325 based on the hydrofacies. For each scenario, the accuracy of the estimated  $K$  values is  
 326 quantified by two different metrics. The first is the coefficient of determination ( $R^2$ )  
 327 defined by the following:

$$328 \quad R^2 = 1 - \frac{\sum_{i=1}^N (Y_{R,i} - \bar{Y}_R)^2}{\sum_{i=1}^N (Y_{R,i} - Y_{F,i})^2} \quad (6)$$

329 where  $Y_{R,i}$  is the log-transformed (base 10) reference  $K$  value for the well cell  $i$ ,  $\bar{Y}_R$  is the  
 330 mean of the distribution of  $Y_{R,i}$ ,  $Y_{R,i}$  is the corresponding log-transformed flowmeter  $K$   
 331 estimate, and  $N = 80$  is total number of well cells. The coefficient  $R^2$  is a measure of the  
 332 ability of the simulated flowmeter tests to reproduce the variability of the reference log-

333 transformed  $K$  profiles. Perfect variance recovery is indicated by an  $R^2$  equal to 1. The  
334 second metric is the average accuracy ratio ( $Q$ ) defined as:

$$335 \quad Q_k = \frac{1}{M} \sum_{i=1}^M \text{Log}_{10} \left( \frac{K_{F,i}^k}{K_{R,i}^k} \right) \quad (7)$$

336 where  $K_{R,i}^k$  is the reference  $K$  value for hydrofacies  $k$ ,  $K_{F,i}^k$  is the corresponding  
337 flowmeter estimate, and  $M$  is the total number of reference  $K$  data for hydrofacies  $k$ . For  
338 each hydrofacies,  $Q$  quantifies the average order of magnitude of difference between  
339 reference and estimated  $K$  values. A perfect match is achieved when  $Q = 0$ .

340

### 341 **3 Results**

342 Calculated effective hydraulic conductivity ( $\bar{K}$ ) of the reference  $K$  fields are  
343 presented in Table 1 normalized with respect to the characteristic  $K$  of hydrofacies “H”  
344 ( $K_H$ ). Corresponding normalized values of the harmonic and arithmetic means of the  
345 distribution of reference  $K$  values in the well cells are also reported to provide an  
346 indication of the degree of stratification of the structure of  $K$  fields. In fact, it can be  
347 shown that these two types of means represent the effective hydraulic conductivity of 2-D  
348 perfectly stratified systems – each having the same vertical  $K$  distribution as that of the  
349 well cells – in which flow is either perpendicular (harmonic mean) or parallel (arithmetic  
350 mean) to the stratification. Calculated  $\bar{K}$  values fall within these two bounds. In  
351 particular, as the horizontal mean length of the hydrofacies increases,  $\bar{K}$  tends towards  
352 values more similar to the arithmetic mean indicating a corresponding increment in the  
353 degree of stratification.

354 The variances of the distributions of  $\text{Log}_{10}(K)$  and  $\ln(K)$  for each scenario allow one  
355 to compare the variability of the reference  $K$  fields to that considered in other synthetic



356 case studies (e.g., Zhang et al., 2013) or observed in the field (e.g., Rehfeldt et al., 1992;  
357 Barahona-Palomo et al., 2011; Bohling et al., 2012). For the considered reference  $K$  fields,  
358 the variance of  $\ln(K)$  varies between 1.1 and 16.3 depending on the  $K_H / K_L$  ratio and on  
359 the value of  $\varepsilon_{de}$  (Table 1). These values, which indicate a moderate to high level of  
360 heterogeneity, are within the typical range of values observed in alluvial aquifers (Zhang  
361 et al., 2013 and references therein).

362

### 363 3.1 Impact of the mean length of the hydrofacies

364 The impact of the isotropic horizontal mean length  $L_h$  of the hydrofacies on the  
365 accuracy of the simulated flowmeter tests is analysed in eight scenarios. These correspond  
366 to reference  $K$  fields having different structures (Figure 2a – 2d), but identical univariate  
367 statistical distribution of  $K$  values in the domain ( $\sigma_{\ln K}^2 \approx 4$ ) as well as identical vertical  
368 profiles of  $d_e$  and  $K$  along the well. The shape of vertical  $K$  profiles estimated with the  
369 simulated flowmeter test varies depending on the mean lengths of the hydrofacies and the  
370 degree of stratification in the reference  $K$  fields (Figure 3). The comparison between  
371 estimated and reference  $K$  data for architectures with short  $L_h$  values ( $L_h \leq 4 u_h$ ) shows  
372 significant discrepancies. The sign of these is both positive and negative, as shown, for  
373 instance, by the overprediction of reference  $K$  data between normalized elevations of 60  
374 and 70, or by the overall underprediction of the characteristic  $K$  of hydrofacies “H”.  
375 Moreover, the mismatch between estimated and reference  $K$  profiles is equally noticeable  
376 even when the arithmetic mean of the reference  $K$  values is used as the value assigned to  
377  $\bar{K}$  in Equation (1). This is analogous to assuming that the vertical  $K$  distribution along the  
378 profile is known a priori. For larger  $L_h$  values ( $L_h \geq 16 u_h$ ), flowmeter estimates tend to  
379 match the reference  $K$  values more accurately especially for the thick and horizontally

380 continuous layers of similar conductivity that are intercepted by the testing well. However,  
381 the reference conductivity of thin intervals with vertical extent of 1 or 2  $u_v$  can only be  
382 matched for the scenario with  $L_h = \infty$ . The practically perfect match between reference  
383 and simulated  $K$  profiles is a proof of the validity of the numerical results since this  
384 scenario represents a benchmark problem for the numerical model.

385 Calculated values of  $R^2$  range from -0.184 to 1.000 corresponding to the two extreme  
386 scenarios with  $L_h = 1 u_h$  and  $L_h = \infty$ , respectively (Figure 4a).  $R^2$  increases monotonically  
387 with  $L_h$  according to a relationship that can be described by the power law:

$$388 \quad R^2 = 1 - aL_h^b \quad (8)$$

389 where the constant  $a$  is positive and the exponent  $b$  is negative. It is noteworthy that only  
390 for scenarios with  $L_h > 16$  the calculated  $R^2$  values are higher than 0.75. From the  
391 interpretation of  $R^2$ , this result shows that the simulated flowmeter tests are able to  
392 characterize the true variability of the reference  $K$  field only when the  $K$  field structure has  
393 a high degree of stratification near the testing location. For scenarios considering  
394 imperfect stratification resulting from a more chaotic hydrofacies architecture (e.g., Figure  
395 2a), simulated flowmeter data underpredict the true  $K$  variability (see also Figure 3).

396 Calculated  $Q$  values for the different structures are plotted in Figure 4b. Irrespective  
397 of the type of hydrofacies, results show that the accuracy of the estimated  $K$  values is  
398 strongly dependent on the mean length of the hydrofacies and therefore on the aquifer  
399 architecture. From our numerical experiment, the relationship between  $Q$  and  $L_h$  can also  
400 approximated by a power law in the form:

$$401 \quad Q_k = a_k L_h^{b_k} \quad (9)$$

402 where the values of the constant  $a$  and the exponent  $b$  depend on the reference  $K$  of  
403 hydrofacies  $k$ . Comparisons between  $Q$  values for the different hydrofacies indicates that

404 the highest estimation errors are observed for the reference  $K$  value of the most conductive  
405 hydrofacies “H” especially for scenarios considering short  $L_h$ , while the estimation error is  
406 more uniformly distributed in more stratified architectures. Even for the scenario  
407 corresponding to  $L_h = 64 u_h$  (Figure 2c), the estimation error is still not negligible. In fact  
408 the average of the  $Q$  values for the different hydrofacies is equal to 0.135, which means  
409 that flowmeter  $K$  estimates differ from the true  $K$  values by a factor  $\approx 1.3$  on average.

410

### 411 3.2 Impact of the horizontal anisotropy ratio

412 The effect of the anisotropy ratio  $L_y / L_x$  is tested in five scenarios including an  
413 isotropic base case with  $L_x = L_y = 4$  (Figure 2a) and four anisotropic scenarios in which  
414 the mean length of the hydrofacies “H” and “I” in the  $y$  direction ( $L_y$ ) is progressively  
415 incremented up to a value equal to  $64 u_h$ . Examples of the generated  $K$  fields are shown in  
416 Figures 2e and 2b. The vertical  $K$  profiles show that simulated flowmeter tests results are  
417 sensitive with respect to the ratio  $L_y / L_x$  (Figure 5), although discrepancies between  
418 corresponding  $K$  values for different scenarios appear quite random. Accordingly, the  
419 goodness of fit of the estimated  $K$  profiles does not seem to improve or decline  
420 substantially with the variation of the anisotropy ratio.

421 The relatively moderate impact of the horizontal anisotropy ratio of the hydrofacies  
422 on the accuracy of the simulated flowmeter tests is confirmed by the analysis of the  
423 accuracy metrics (Figure 6). An increment in  $R^2$  from the value corresponding to the  
424 isotropic base case is observed in the first two anisotropic scenarios, which is particularly  
425 steep between the points at  $L_y / L_x = 2$  and  $L_y / L_x = 4$ . The maximum  $R^2$  value for the  
426 scenario with  $L_y / L_x = 4$  is about 50% larger than the corresponding value in the isotropic  
427 scenario. However, this increment in  $R^2$  is followed by a slow decline for larger

428 anisotropy ratios as the  $K$  structure becomes more and more characterized by elongated  
429 forms (Figure 2f). Variations of  $Q$  for the different hydrofacies (Figure 6b) indicate that  
430 the increment in accuracy observed for scenarios with moderate anisotropy is particularly  
431 evident for the extreme  $K$  values ( $K_L$  and  $K_H$ ), while  $Q$  values for hydrofacies “I” are  
432 generally stable for all the anisotropy ratios.

433 Simulations results indicate that the effective conductivity value  $\bar{K}$  does not change  
434 significantly in this group of scenarios (Table 1 and Figure 5). Accordingly, the horizontal  
435 anisotropy ratio of the hydrofacies has little effect on the difference between  $\bar{K}$  and the  
436 arithmetic mean of the reference  $K$  values, indicating that the overall degree of  
437 stratification in the  $K$  field structures is also relatively stable. This result can explain the  
438 moderate effect of the anisotropy ratio on the accuracy of the flowmeter test simulations.  
439 For brevity, only results for scenarios considering a short mean length of the hydrofacies  
440 in the  $x$  direction ( $L_x = 4$ ) are presented here. However, a consistent behaviour is observed  
441 also for scenarios considering larger  $L_x$  values.

442

### 443 3.3 Impact of the hydraulic conductivity contrast

444 Accuracy metrics for scenarios with different  $K$  contrasts between hydrofacies “H”  
445 and “L” are shown in Figure 7. Results are presented for two architectures including one  
446 with a relatively short horizontal mean length of the hydrofacies ( $L_h = 4 u_h$ ), and a second  
447 architecture characterized by a more stratified  $K$  field structure ( $L_h = 16 u_h$ ). For both  
448 architectures, the analysis of the values of  $R^2$  shows that ability of the simulated flowmeter  
449 tests to accurately represent the true  $K$  variability declines as the ratio  $K_H / K_L$  becomes  
450 larger (Figure 7a). Numerical results seem to suggest a linear relationship between  $R^2$  and  
451 the logarithm of the  $K_H / K_L$  ratio. However, the impact of the  $K_H / K_L$  ratio on  $R^2$  is

452 slightly more evident for the architecture characterized by the largest  $L_h$ . On average, one  
453 order of magnitude increment in the  $K_H / K_L$  ratio for scenarios with  $L_h = 16 u_h$   
454 corresponds to a 7% decline in  $R^2$ , while the corresponding percentage for the scenarios  
455 with  $L_h = 4 u_h$  is about 5%.

456 When the accuracy of the flowmeter  $K$  estimates is evaluated for the different  
457 hydrofacies (Figure 7b), results indicate that the decline in accuracy for larger  $K_H / K_L$   
458 ratios is more apparent for architectures characterized by shorter mean lengths of the  
459 hydrofacies especially for hydrofacies “H” and “L. For scenarios considering  $L_h = 4 u_h$ ,  
460 for example, each order of magnitude of increment in the  $K_H / K_L$  ratio correspond to a  
461 0.2 increment in  $Q$ . This means that the discrepancy between estimated and reference  $K$   
462 values increases by a factor of about 1.4 for each order of magnitude of increment in the  
463  $K_H / K_L$  ratio. When the  $K$  contrast between hydrofacies “H” and “L” is equal to 4 orders  
464 of magnitude, the average mismatch between simulated and reference  $K$  values is about  
465 one order of magnitude. On the other hand, for the scenarios characterized by a more  
466 stratified structure (i.e.,  $L_h = 16 u_h$ ),  $Q$  values are about one half of the corresponding  
467 values for scenarios with  $L_h = 4 u_h$ . As for the anisotropy ratio, the impact of the  $K$   
468 contrast on the accuracy of the flowmeter  $K$  estimates is lower for hydrofacies with  
469 intermediate conductivity.

#### 470 3.4 Impact of intrafacies variability

471 The degree of sub-hydrofacies scale variability in the reference  $K$  field is defined by  
472 the value of the parameter  $\varepsilon_{de}$ , which controls the range of the Gaussian distributions of the  
473 effective diameter within the hydrofacies (Figure 8). The impact of intrafacies  $K$   
474 variability on the accuracy of the simulated flowmeter tests for different hydrofacies

475 architectures is shown in Figure 9. In particular, the analysis of the variations of  $R^2$  with  
476 increments of  $\varepsilon_{de}$  suggests that the ability of the flowmeter estimates to match the  
477 variability of the reference  $K$  is practically independent from the degree of intrafacies  
478 variability expressed by  $\varepsilon_{de}$  (Figure 9a). It is possible that this result is influenced by the  
479 approach used to model intrafacies variability, and that another approach may produce  
480 more sensitive results.

481 Despite having negligible effect on the values of  $R^2$ , intrafacies variability can still  
482 impact the accuracy of the simulated  $K$  estimates depending on type of hydrofacies  
483 architecture. Calculated values of the accuracy metric  $Q$  indicate that this impact is small  
484 to almost negligible for scenarios characterized by shorter  $L_h$  (e.g., Figure 9b), while it is  
485 maximum for the scenario considering a perfectly stratified  $K$  field (Figure 9c). In this  
486 case, simulated results indicate a linear relationship between  $Q$  and  $\varepsilon_{de}$ .

487

## 488 **4 Discussion**

### 489 **4.1 Validity of estimated vertical $K$ profiles**

490 Simulated vertical  $K$  profiles are sensitive to the architecture and to some extent to the  
491 sub-unit-scale lithological heterogeneity of the hydrofacies. In particular, the magnitude of  
492 systematic errors observed in the flowmeter  $K$  estimates depends on the degree of  
493 deviation of the  $K$  field structure from the conceptual model represented by a perfectly  
494 stratified system. When the structure of the  $K$  field differs from the stratified model,  
495 systematic errors in the flowmeter  $K$  estimates are introduced due to misinterpretations of  
496 the measured discharge  $\Delta Q_i$  from each measurement interval into the well. These  
497 misinterpretations are caused by the presence of vertical flow components due to the non-  
498 uniformity of the radial gradients surrounding the well (Figure 10). These components

499 tend to increase the discharge from the less conductive hydrofacies “L” while reducing  
500 discharge from the highly-conductive lithofacies “H”. The overall effect is a volume  
501 averaging process of the true  $K$  values around the well, which confirms the observations of  
502 Zlotnik and Zurbuchen (2003b). Because of this process,  $K$  is overestimated in the lower  
503  $K$  intervals and it is underestimated in the higher- $K$  zones. This tendency has been  
504 suggested by previous field studies (Molz et al., 1989; Bohiling et al., 2012) and  
505 numerical analyses (Whittaker and Teutsch, 1999; Riva et al., 2012), but it was never  
506 explained relative to the characteristics of the  $K$  field structure. Because of this systematic  
507 under-/overprediction of extreme values, the true  $K$  variability along the vertical profile is  
508 underestimated.

509 Comparisons between scenarios with different architecture indicate that the horizontal  
510 mean length of the hydrofacies, which controls the lateral extension of the units and  
511 therefore the degree of stratification of the  $K$  field, has a particularly high impact on the  
512 accuracy of flowmeter  $K$  data. For the transition probability/Markov chain modelling  
513 approach, mean length values are indicative of spatial correlation similar to the way the  
514 variogram range relates to correlation length for variogram-based geostatistical analyses.  
515 From direct observations of aquifer outcrops or the analysis borehole data, correlation  
516 lengths of sedimentary units at the scale of hydrofacies in alluvial systems range from few  
517 meters to few tens of meters (e.g., Jussel et al., 1994; Anderson et al., 1999; Whittaker and  
518 Teutsch, 1999; Labolle and Fogg, 2001; Zappa et al., 2006; Bayer et al., 2011; Bianchi  
519 and Zheng, 2016). Given such relatively short range of lengths, it is likely that the  
520 structure of the  $K$  field in alluvial aquifers rarely supports the stratified structure  
521 assumption, and that systematic errors in flowmeter  $K$  data are therefore not negligible in  
522 most of field applications. This consideration may find confirmation in the lack of  
523 correspondence observed in several field sites between flowmeter  $K$  data and other  $K$  data

524 measured from aquifer samples, such as those based on grain-size analysis or permeameter  
525 tests (Boggs et al. 1990; Hess et al., 1992; Whitteker and Teutsch, 1999; Barahona-  
526 Palomo et al., 2011; Gueting et al., 2015; Bianchi and Zheng, 2016).

527

#### 528 4.2 Validity of estimated statistical distributions

529 So far, reference  $K$  data and corresponding estimates from simulated flowmeter tests  
530 have been compared for a single vertical profile. To better evaluate the impact of aquifer  
531 architecture on the univariate distribution of estimated  $K$  values, we now present the  
532 results of simulations of multiple flowmeter tests. For each scenario of aquifer  
533 architecture, flowmeter data are collected in 13 closely spaced locations around the centre  
534 of the domain (Figure 11). Similarly to the previously described simulations, these  
535 scenarios also consider three hydrofacies with different conductivity (i.e.,  $K_L$ ,  $K_I$ , and  $K_H$ ).  
536 The ratio  $K_H / K_L$  in the corresponding  $K$  fields is assumed to be equal to  $10^2$ , while the  
537 characteristic  $K$  for the hydrofacies “I” is one order of magnitude lower than  $K_H$ .  
538 Intrafacies variability of  $K$  is also simulated assuming  $\varepsilon_{de}$  is equal to 0.3 for all the  
539 hydrofacies. The structure of the reference  $K$  fields for each scenario is controlled by the  
540 aquifer architecture corresponding to a certain value of the isotropic mean length  $L_h$ .  
541 However, all the reference  $K$  fields share the same tri-modal univariate histogram (Figure  
542 12a). Given the relatively short distance between the different testing locations, the  
543 effective hydraulic conductivity of the aquifer is assumed to be the value calculated in the  
544 well at the centre of the domain.

545 As shown in Figure 12a, reference  $K$  values of the well cells at the test locations for a  
546 total of more than a thousand values provide a representative sample of the  $K$  distribution  
547 in the entire domain. On the other hand, histograms of simulated flowmeter  $K$  estimates



548 differ substantially from that of the reference  $K$  data. In particular, the tri-modal  
549 distribution of the reference  $K$  fields can be identified in the simulated flowmeter data  
550 only in the two scenarios with  $L_h \geq 16 u_h$ . For architectures characterized by shorter  $L_h$ ,  
551 estimated  $\text{Log}_{10}(K)$  values follow complex distributions with no immediately discernible  
552 shape. The variance of  $\text{Log}_{10}(K)$  values in these scenarios is also lower than the true  
553 variance of the reference  $K$  field. For instance, the true  $\text{Log}_{10}(K)$  variance is  
554 underestimated by factor  $\approx 1.5$  in the scenario with  $L_h = 4$ . Although a better match  
555 between the variances of the reference and simulated  $K$  data is obtained as  $L_h$  increases,  
556 the true variance is underestimated in all the scenarios. On the other hand, a comparison of  
557 the mean values indicates that the aquifer architecture has little impact on the mean of the  
558 flowmeter  $K$  data. This is an interesting result, which may provide an explanation for the  
559 similarity between mean values of flowmeter and grain-size based  $K$  estimates at  
560 coinciding locations in an alluvial aquifer near Tübingen (Germany), even though the  
561 variance of the flowmeter  $K$  data is lower than the corresponding grain-size based  
562 estimates (Barahona-Palomo, 2011).

563 Previous studies have investigated the statistical distribution of the increments (i.e.,  
564 the difference of values measured at two locations separated by a spatial lag) of hydraulic  
565 conductivity (e.g., Liu and Molz, 1997; Lu and Molz, 2001; Meershaert et al., 2004;  
566 Meershaert et al., 2013, Guadagnini et al. 2013), permeability (e.g., Painter, 1996; Castle  
567 et al., 2004; Guadagnini et al., 2012; Riva et al., 2013; Siena et al., 2012), and other  
568 hydrogeological and geophysical properties (e.g., Yang et al., 2009; Guadagnini et al.,  
569 2013). Liu and Molz (1997), for example, analysed the distribution of  $\ln(K)$  increments in  
570 the extensive dataset of flowmeter measurements collected at the MADE site. Results  
571 show that for a lag equal to the measurement interval ( $\approx 0.15$  cm), the probability density

572 function (PDF) of the increments exhibits a distinct peak around the mean equal to zero  
573 and symmetric slow decaying tails, which can be reasonably described by a Lévy-stable  
574 distribution (Samorodnitsky and Taqqu, 1994). This is a family of distributions  
575 characterized by a Lévy index  $\alpha$ , with range  $0 - 2$ , which controls the power-law decay of  
576 the tails of the PDF. For a Lévy index equal to 2, the Lévy distribution is Gaussian. Lévy-  
577 stable or similar heavy-tailed distributions of the increments have been observed in other  
578 flowmeter  $K$  data (Hess et al., 1992; Meershaert et al., 2004), as well as in  $K$  and  
579 permeability datasets based on other measurement techniques (Painter et al., 1996;  
580 Guadagnini et al., 2013; Riva et al, 2013, among others). Lévy-stable or Lévy-like  
581 distributions provide the mathematical basis for stochastic fractal-based models of  
582 subsurface heterogeneity (see Molz et al., 2004 for a review).

583 PDFs of the distributions of increments of  $\text{Log}_{10}(K)$  for the simulated flowmeter and  
584 reference  $K$  datasets are shown in Figure 13. Increments are calculated for lags equal to 1  
585  $u_v$  along the vertical succession of cells in the 13 simulated flowmeter test locations, as  
586 well as for all the vertical successions of cells in the entire domain. The distribution of the  
587 increments in the reference  $K$  field is characterized by five bell-shaped peaks, and clearly  
588 reflects a number of features of the hydrofacies model and corresponding reference  $K$  field  
589 including 1) the number of hydrofacies, 2) their volumetric fractions, 3) juxtapositional  
590 tendencies between hydrofacies, 4) the  $K$  contrasts between hydrofacies, and 5) the chosen  
591 model of intrafacies variability. This reference distribution is not discernible in the  
592 distributions of  $\text{Log}_{10}(K)$  increments in the simulated flowmeter data. Rather, especially  
593 for scenarios with shorter  $L_h$ , the distribution of flowmeter based increments inaccurately  
594 suggest a distribution characterized by zero mean and heavy tails, which can be reasonably  
595 described by Lévy stable distributions with Lévy index  $\alpha$  ranging from 0.677 to 1.009. It  
596 can be noted that the tails become heavier with increments of  $L_h$ . The implication of this

597 result is twofold. First, it strongly suggests that the Lévy behaviour of the increments in  
598  $\log(K)$  observed in  $K$  datasets based on flowmeter measurements may be an artefact if the  
599  $K$  field structure has a low degree of stratification. Lu et al. (2002) already showed that by  
600 combining facies and fractal modelling approaches it is possible to create realizations of  
601 the  $K$  field in which, although the distribution of the  $\ln(K)$  increments within the facies is  
602 Gaussian, the distribution of the increments for the entire multi-facies domain follows a  
603 Lévy like distribution. In this previous study, the Lévy behaviour was indicated as a  
604 statistical artefact. On the other hand, the results of this study indicate the possibility that  
605 the Lévy behaviour frequently observed in the distribution of  $\log(K)$  increments may be  
606 instead an artefact of the measurement method. The cause of this behaviour needs further  
607 investigation, but it is possible that the main reason is the previously described  
608 misinterpretation of the measured discharge values along the well by the traditional  
609 flowmeter data interpretation. The resulting averaging mechanism causes a smoothing  
610 effect of the true  $K$  contrast along the profile and an artificial enhancement of the  
611 correlation between estimated  $K$  values at shorter lags. The effect of this smoothing effect  
612 can be seen in the heavy tailing of the  $\log(K)$  increments. The second implication of this  
613 result is that it suggests that it might be possible to obtain insight about of the true  $K$  field  
614 structure and hydrofacies architecture from the interpretation of the shape of the  
615 distribution of  $\log(K)$  increments from flowmeter measurements. This hypothesis will be  
616 tested in a future study.

## 617 **5 Conclusions**

618 Detailed simulations of steady-state convergent groundwater flow in three-  
619 dimensional  $K$  fields are performed in order to evaluate the impact of medium-scale  
620 sedimentary architecture and small-scale heterogeneity on the validity of flowmeter data.  
621 In particular, we focus on systematic errors that arise when the  $K$  field structure differs

622 from the hypothetical perfectly stratified conceptualization at the basis of the traditional  
623 method for flowmeter test interpretation. The general finding of this work is that  
624 flowmeter testing should not be applied in alluvial aquifers without a preliminary  
625 knowledge of the structure of the  $K$  field. The presented numerical analysis in fact shows  
626 that the validity of the  $K$  estimates strongly depends on the hydrofacies architecture of the  
627 aquifer, as well as on conductivity contrasts between and within the hydrofacies. All these  
628 features are controlled by parameters (e.g., mean lengths and volumetric fractions of the  
629 hydrofacies, grain-size distribution, etc.) that can be measured from the analysis of aquifer  
630 samples, lithological well logs, or from the application of indirect methods of subsurface  
631 characterization. The result of this preliminary characterization should be used to inform  
632 the decision regarding the identification of the best method for a fine-scale  $K$  field  
633 characterization.

634 Comparisons between simulated flowmeter estimates and reference data for scenarios  
635 considering a range of architectures, medium-scale and small-scale  $K$  variability also lead  
636 to the following specific conclusions.

637 For  $K$  fields having the same univariate distribution, but with different structures  
638 corresponding to a range of values of the isotropic horizontal mean length of the  
639 hydrofacies, significant systematic errors are observed for scenarios with shorter mean  
640 lengths. Numerical results suggest that the relationships between accuracy metrics of the  $K$   
641 estimates and the mean length of the hydrofacies can be adequately described by power  
642 laws. When the  $K$  structure deviates from the hypothetical perfectly stratified system,  
643 flowmeter  $K$  data tend to overestimate the true  $K$  in low- $K$  intervals, while they tend to  
644 underpredict reference values in high- $K$  intervals. As a result, the true  $K$  variability is also  
645 underestimated in the profiles.

646 For fields having the same univariate  $K$  distribution, but with different structures  
647 corresponding to a range of anisotropy ratios between the horizontal mean lengths of the  
648 hydrofacies, the overall effect of the anisotropy ratio on the accuracy of the flowmeter  $K$   
649 estimates is moderate.

650 For  $K$  fields sharing the same structure, but with different ranges in the  $K$  distributions  
651 resulting from different values of the  $K$  ratio between the highest and lowest conductive  
652 hydrofacies, the accuracy of the flowmeter estimates decreases linearly with the  $K$  ratio in  
653 a semilog scale. In particular, the highest effect on the accuracy of the  $K$  estimates is  
654 observed for the extremes of the reference  $K$  distribution, while the effect is more  
655 moderate for intermediate  $K$  values.

656 Compared to the other considered properties, the overall effect of the intrafacies  $K$   
657 variability on accuracy of the flowmeter is negligible in terms of reproducibility of the  
658 actual  $K$  field variance. However, some level of intrafacies variability can produce non-  
659 negligible systematic errors in the estimation of the  $K$  profiles, even when the true  
660 medium-scale  $K$  structure approximates a perfectly stratified system.

661 The analysis of the datasets resulting from a combination of the  $K$  estimates from  
662 multiple simulated flowmeter tests indicate that different architectures can have a  
663 significant impact on the predicted statistical distributions of the estimated  $K$  values and of  
664 the increments of  $\text{Log}_{10}(K)$ . In scenarios in which the  $K$  field structure deviates  
665 substantially from the perfectly stratified model, the shape of the histogram of the  
666 flowmeter  $\log(K)$  estimates disguises the shape of the true distribution of  $\log(K)$  values  
667 and underestimates its variance. However, the mean values of the two distributions are  
668 generally comparable irrespective of the aquifer architecture. For these scenarios, the  
669 distributions of the  $\text{Log}_{10}(K)$  flowmeter increments are also significantly different from the  
670 distribution of the increments in the reference  $K$  field. When the  $K$  field is characterized by

671 imperfect stratification, the distribution of the log-transformed  $K$  increments based on  
672 flowmeter estimates tends to follow an apparent Lévy behaviour with zero mean and  
673 symmetric heavy tailing that tends to become heavier with increasing horizontal mean  
674 length of the hydrofacies.

675

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681

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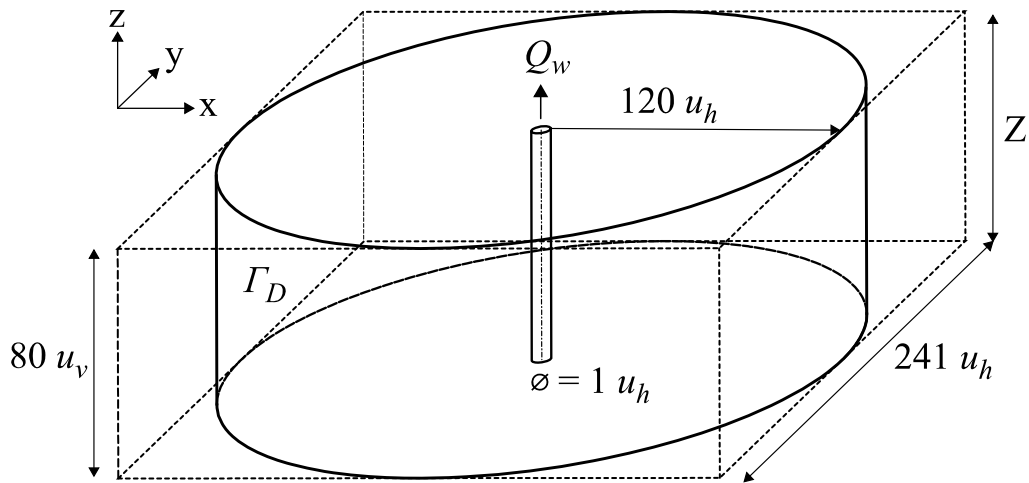
960 Table 1. Scenarios of aquifer architecture and small-scale heterogeneity. The mean  
 961 thickness  $L_z$  of the hydrofacies is equal to  $2 u_v$  for all scenarios. HM: harmonic mean; AM:  
 962 arithmetic mean.  $K_H$  and  $K_L$  are the characteristic  $K$  values of hydrofacies “H” and “L”,  
 963 respectively. The characteristic  $K$  of hydrofacies “I” is one order of magnitude smaller  
 964 than  $K_H$ .  
 965

Scenario ID	$L_x [u_h]$	$L_y / L_x$	$\epsilon_{de}$	$K_H / K_L$	HM/ $K_H$	$\bar{K} / K_H$	AM/ $K_H$	$\sigma_{\ln K}$	$\sigma_{\text{Log}10K}$
Group 1: Variable isotropic horizontal mean length									
L 1	1	1	0.0	$10^2$	0.017	0.098	0.331	4.034	0.761
L 2	2	1	0.0	$10^2$	0.017	0.125	0.331	4.034	0.761
L 4	4	1	0.0	$10^2$	0.017	0.164	0.331	4.034	0.761
L 8	8	1	0.0	$10^2$	0.017	0.221	0.331	4.034	0.761
L 16	16	1	0.0	$10^2$	0.017	0.254	0.331	4.034	0.761
L 32	32	1	0.0	$10^2$	0.017	0.261	0.331	4.034	0.761
L 64	64	1	0.0	$10^2$	0.017	0.301	0.331	4.034	0.760
L inf	$\infty$	1	0.0	$10^2$	0.017	0.323	0.331	4.034	0.813
Group 2: Anisotropy ratio $L_y / L_x$									
AR 1	4	1	0.0	$10^2$	0.017	0.169	0.331	4.034	0.761
AR 2	4	2	0.0	$10^2$	0.017	0.205	0.331	4.034	0.761
AR 4	4	4	0.0	$10^2$	0.017	0.204	0.331	4.034	0.761
AR 8	4	8	0.0	$10^2$	0.017	0.196	0.331	4.034	0.761
AR 16	4	16	0.0	$10^2$	0.017	0.211	0.331	4.034	0.761
Group 3: $K_H / K_I$ ratio									
L4 K1	4	1	0.0	$10^1$	0.139	0.261	0.381	1.115	0.210
L4 K2	4	1	0.0	$10^2$	0.017	0.165	0.331	4.031	0.760
L4 K3	4	1	0.0	$10^3$	0.002	0.142	0.326	9.598	1.810
L4 K4	4	1	0.0	$10^4$	0.0002	0.138	0.325	17.816	3.360
L16 K1	16	1	0.0	$10^1$	0.139	0.339	0.381	1.115	0.210
L16 K2	16	1	0.0	$10^2$	0.017	0.255	0.331	4.031	0.760
L16 K3	16	1	0.0	$10^3$	0.002	0.223	0.326	9.598	1.811
L16 K4	16	1	0.0	$10^4$	0.0002	0.215	0.325	17.816	3.361
Group 4: Intrafacies $K$ variability									
L2 $\epsilon_{de}00$	2	1	0.0	$10^4$	0.0002	0.066	0.314	16.121	3.041
L2 $\epsilon_{de}20$	2	1	0.2	$10^4$	0.0002	0.066	0.321	16.139	3.044
L2 $\epsilon_{de}40$	2	1	0.4	$10^4$	0.0002	0.066	0.331	16.196	3.055
L2 $\epsilon_{de}60$	2	1	0.6	$10^4$	0.0002	0.065	0.344	16.301	3.074
L2 $\epsilon_{de}80$	2	1	0.8	$10^4$	0.0002	0.063	0.361	16.488	3.110
Linf $\epsilon_{de}0$	$\infty$	1	0.0	$10^4$	0.0002	0.259	0.265	14.684	2.770
Linf $\epsilon_{de}20$	$\infty$	1	0.2	$10^4$	0.0002	0.263	0.285	14.707	2.774
Linf $\epsilon_{de}40$	$\infty$	1	0.4	$10^4$	0.0002	0.266	0.308	14.765	2.785
Linf $\epsilon_{de}60$	$\infty$	1	0.6	$10^4$	0.0002	0.268	0.334	14.875	2.805
Linf $\epsilon_{de}80$	$\infty$	1	0.8	$10^4$	0.0002	0.268	0.364	15.062	2.841

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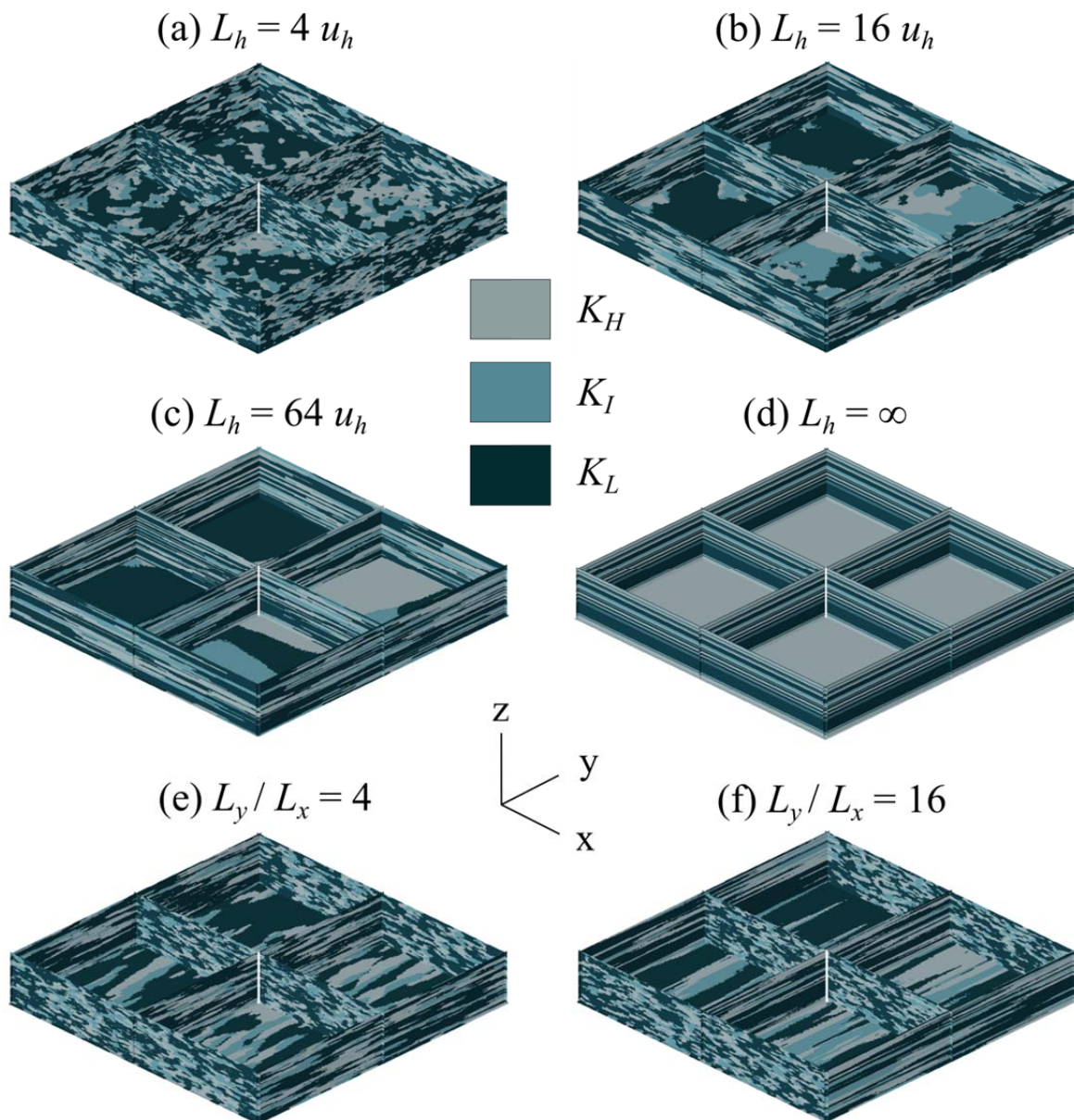


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970 Figure 1. Geostatistical (dashed lines) and numerical (solid lines) domains used for  
 971 simulations of aquifer architecture and flowmeter tests. Both domains are discretized with  
 972 a block centered regular grid with cells of volume equal to  $1 u_h \times 1 u_h \times 1 u_v$ . The well for  
 973 flowmeter test simulation is located at the centre of the two domains.

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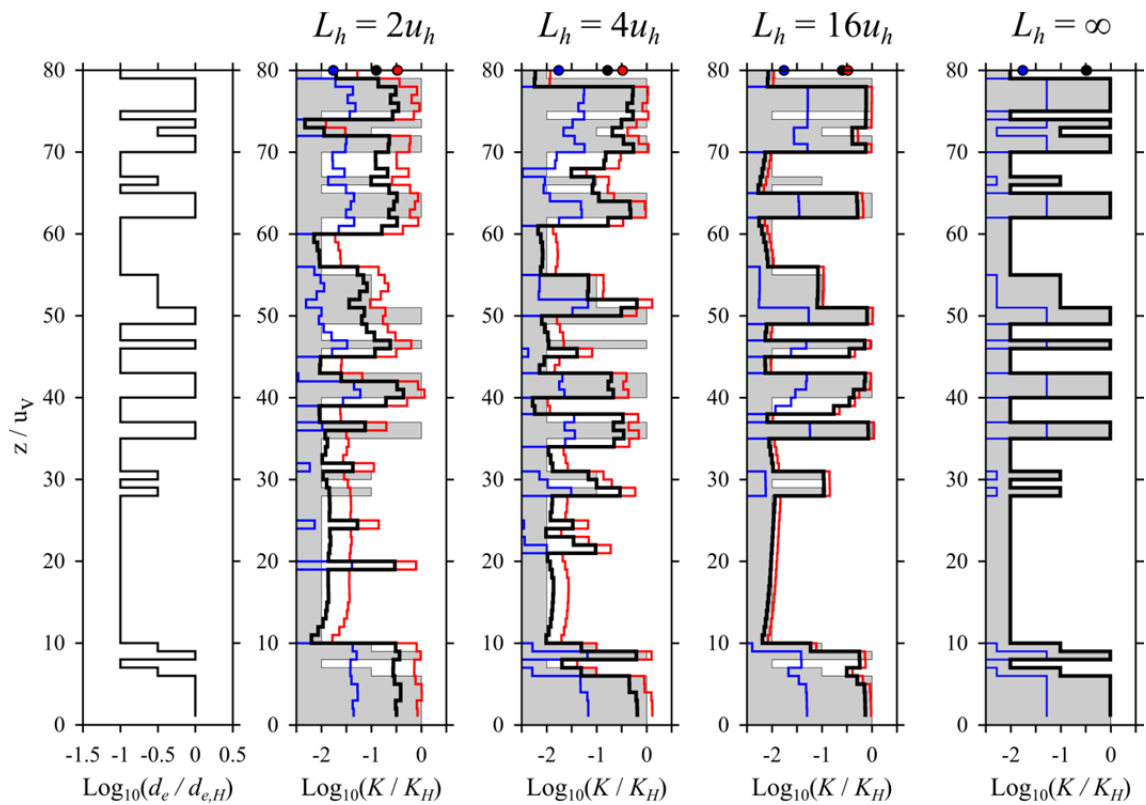


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977 Figure 2. Hydraulic conductivity fields having identical univariate histogram of the  $K$   
 978 values, identical vertical  $K$  profile along the well for flowmeter simulations (shown as a  
 979 white line), but different structure according to value of the horizontal mean length  $L_h$  and  
 980 anisotropy ratio  $L_y/L_x$ .

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984 Figure 3. Vertical profile of the effective diameter  $d_e$  (normalized by the  $d_e$  of hydrofacies

985 “H”) and estimated vs. reference  $K$  profiles for scenarios considering different  $L_h$  values.

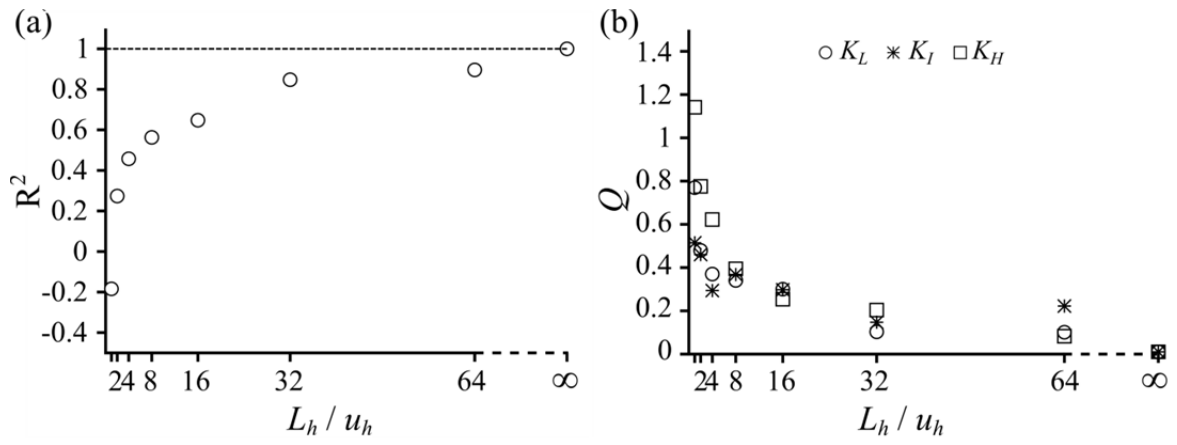
986 The reference  $K$  profile is indicated by the shaded area. Mean and effective  $K$  values are

987 plotted as circles of different colours: blue for harmonic mean; black for  $\bar{K}$ , and red for

988 arithmetic mean. Simulated flowmeter  $K$  profiles considering these mean or effective  $K$

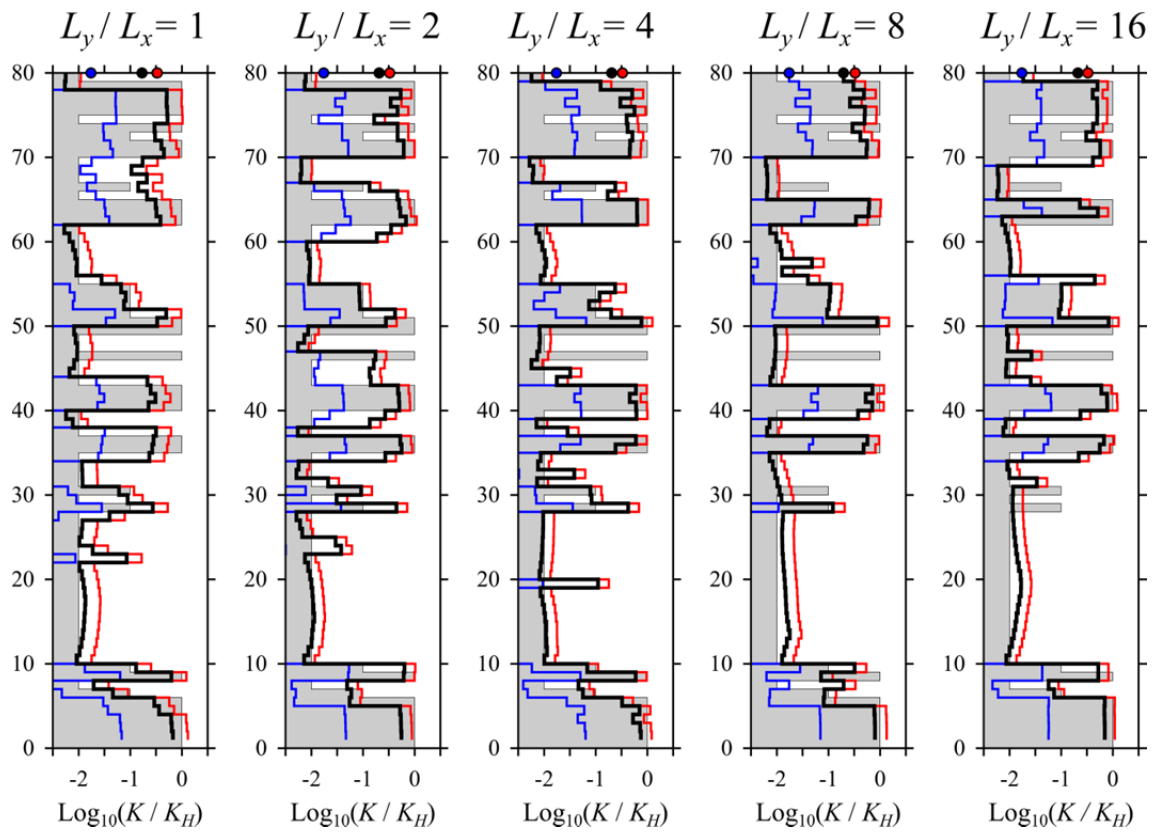
989 values in Equation (1) are plotted as solid lines of corresponding colours.

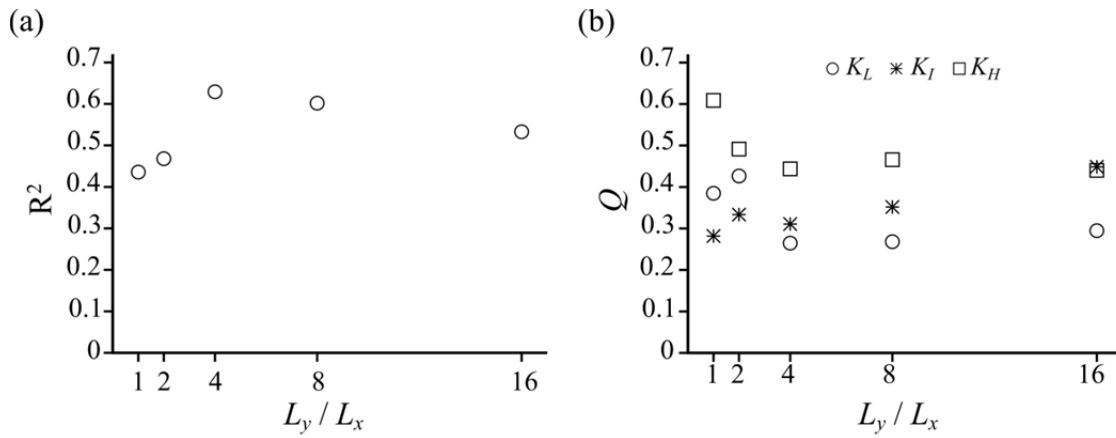
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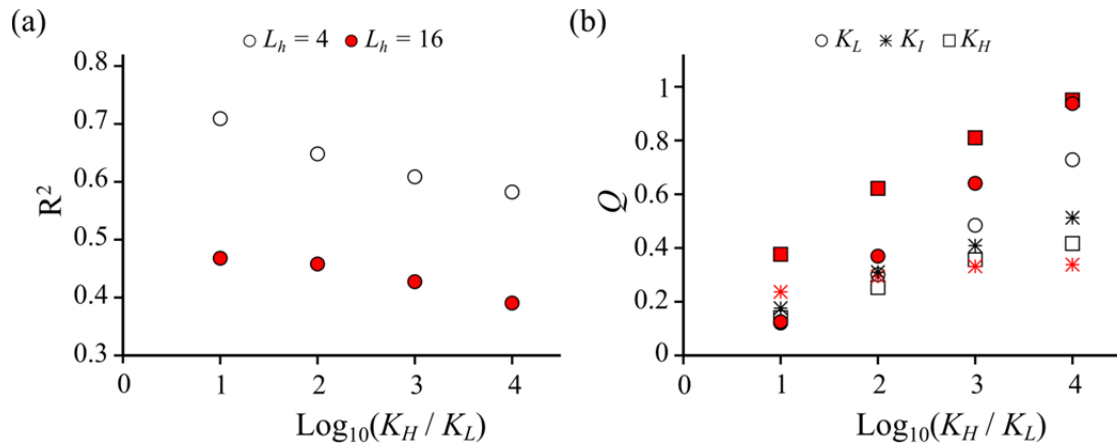
992 Figure 4. Variations of the accuracy metrics of flowmeter estimates with respect to the  $L_h$   
 993 of the hydrofacies. (a) Coefficient of determination ( $R^2$ ). (b) Average accuracy ratio ( $Q$ ).





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1000 Figure 6. Variations of the accuracy metrics of flowmeter estimates with respect to the  
 1001 anisotropy ratio. (a) Coefficient of determination ( $R^2$ ). (b) Average accuracy ratio ( $Q$ ).

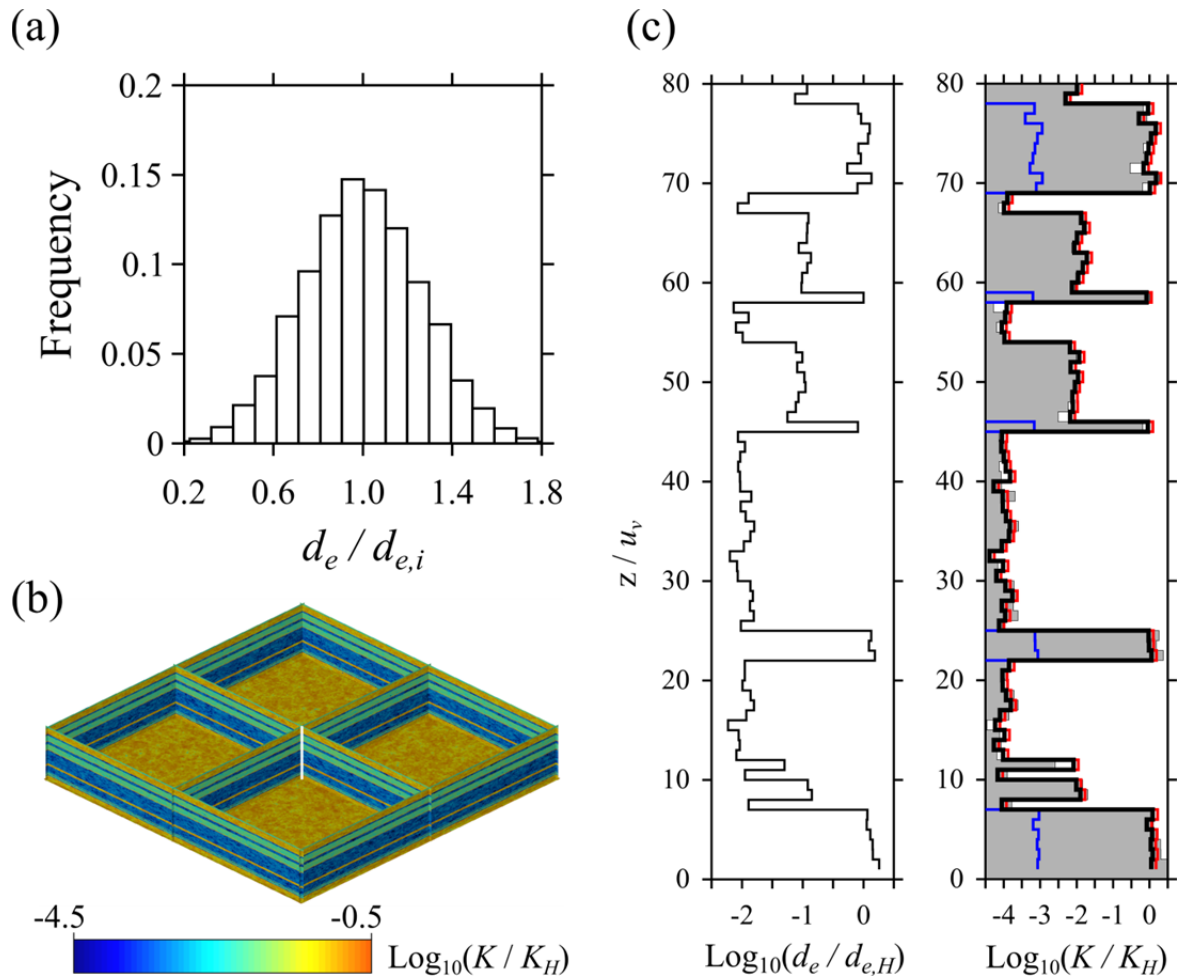


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1003

1004 Figure 7. Variation of the accuracy metrics of flowmeter estimates with respect to the  $K$   
 1005 contrasts between hydrofacies "H" and "L" in two architectures. (a) Coefficient of  
 1006 determination ( $R^2$ ). (b) Average accuracy ratio ( $Q$ ). The colours of the symbols in (b)  
 1007 correspond the legend of  $L_h$  values in (a).

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1011

1012 Figure 8. Example of simulation of intrafacies  $K$  variability (Scenario Linf\_ede08). (a)

1013 Histogram of normalized  $d_e$ .  $d_{e,i}$  is the average effective diameter of a generic hydrofacies

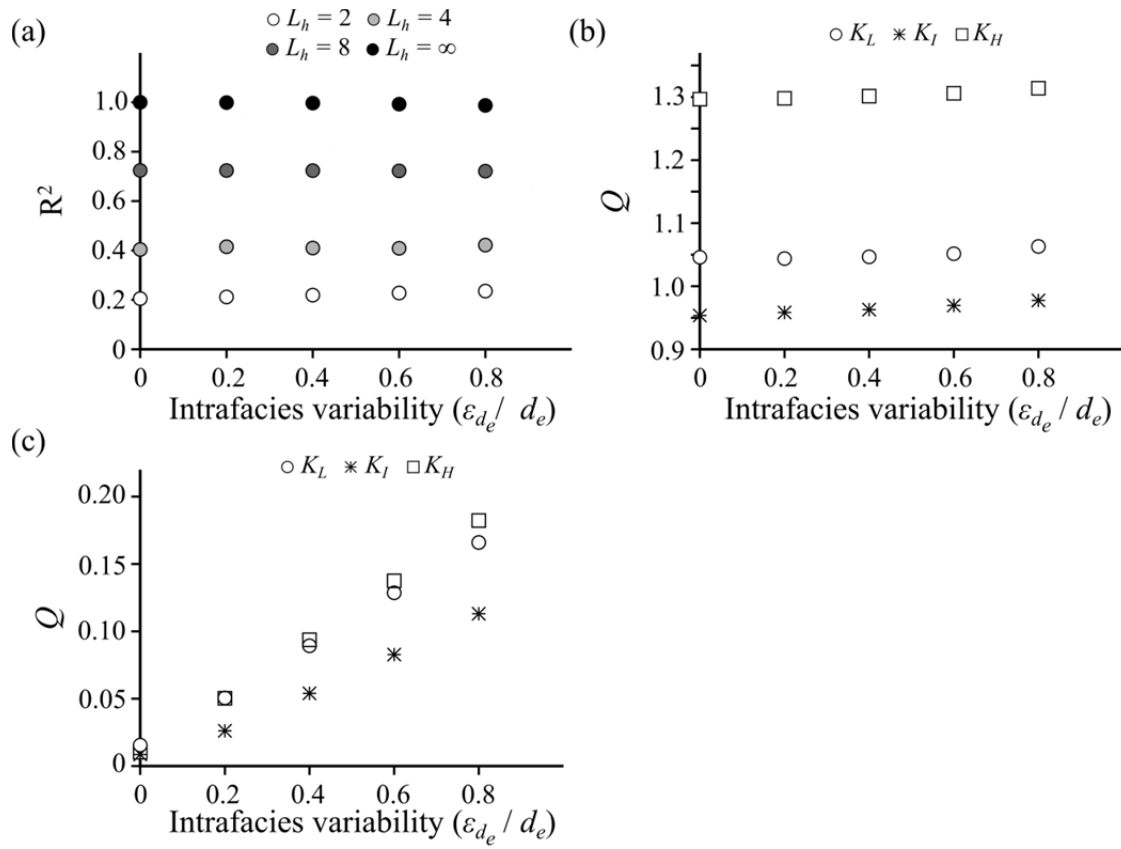
1014  $i$ . (b)  $K$  field. (c) Vertical profile of normalized  $d_e$  (left) and reference vs. flowmeter

1015 simulated  $K$  profiles (right). Refer to the caption of Figure (3) for the meaning of the

1016 colours.

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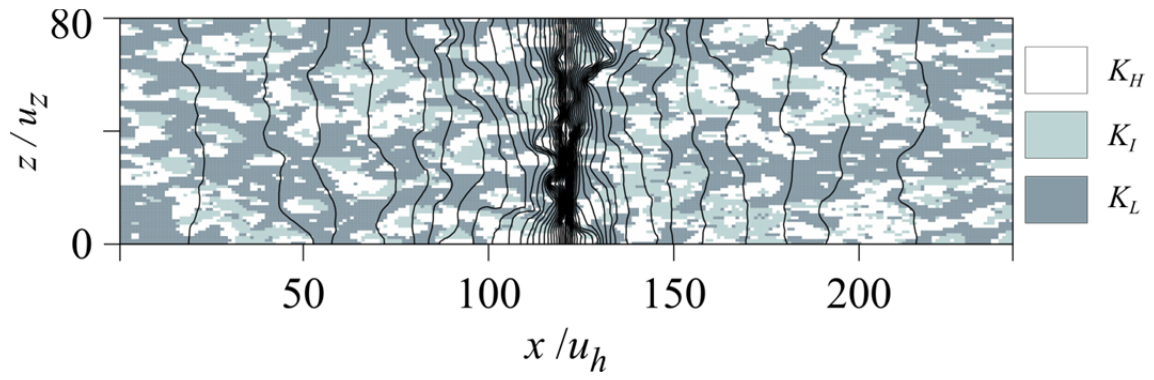


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1020 Figure 9. Variation of the accuracy metrics of flowmeter estimates with respect to  
 1021 intrafacies  $K$  variability. (a)  $R^2$  values for scenarios considering different  $L_h$  values. (b)  $Q$   
 1022 values for scenarios considering  $L_h = 2$ . (c)  $Q$  values for scenarios considering  $L_h = \infty$ .

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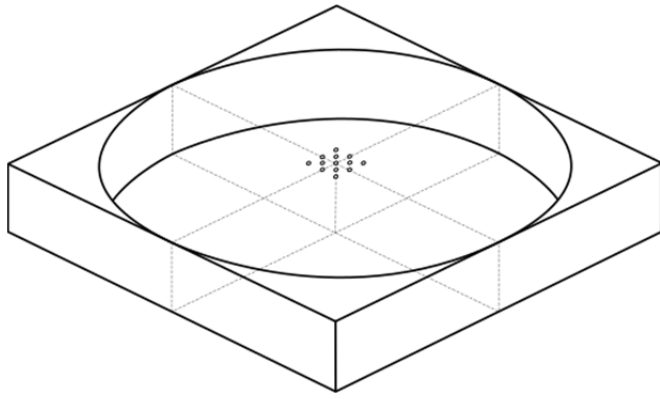
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1025 Figure 10. Cross section intersecting the simulated flowmeter test well showing the  $K$   
 1026 distribution and simulated head contours for (Scenario L\_4).

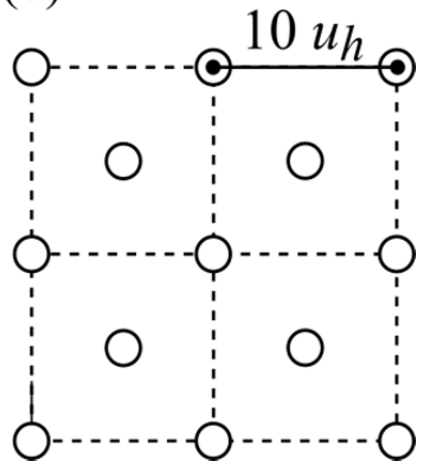
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(a)



(b)

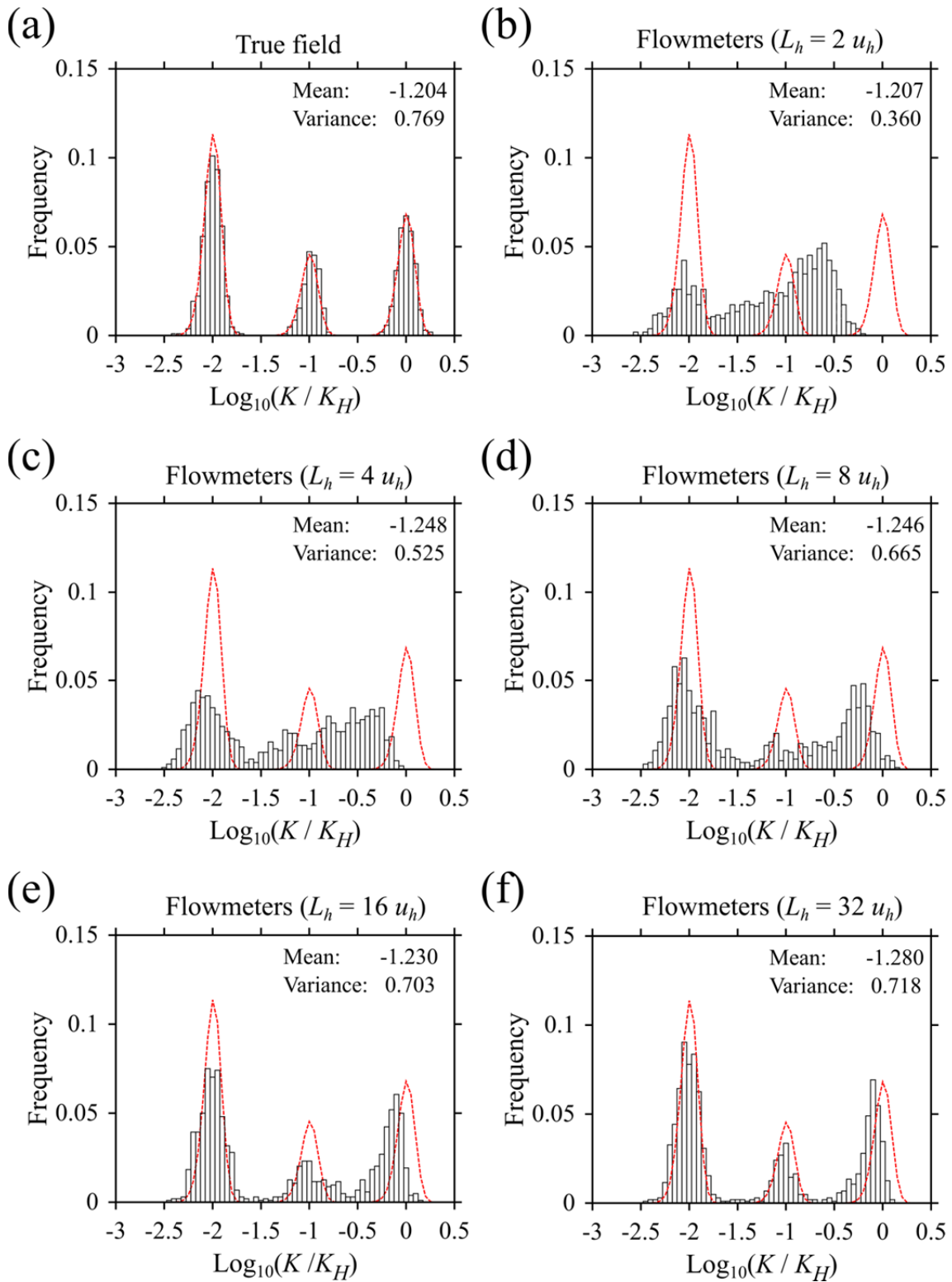


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1031 Figure 11. Location of the multiple flowmeter tests simulations.

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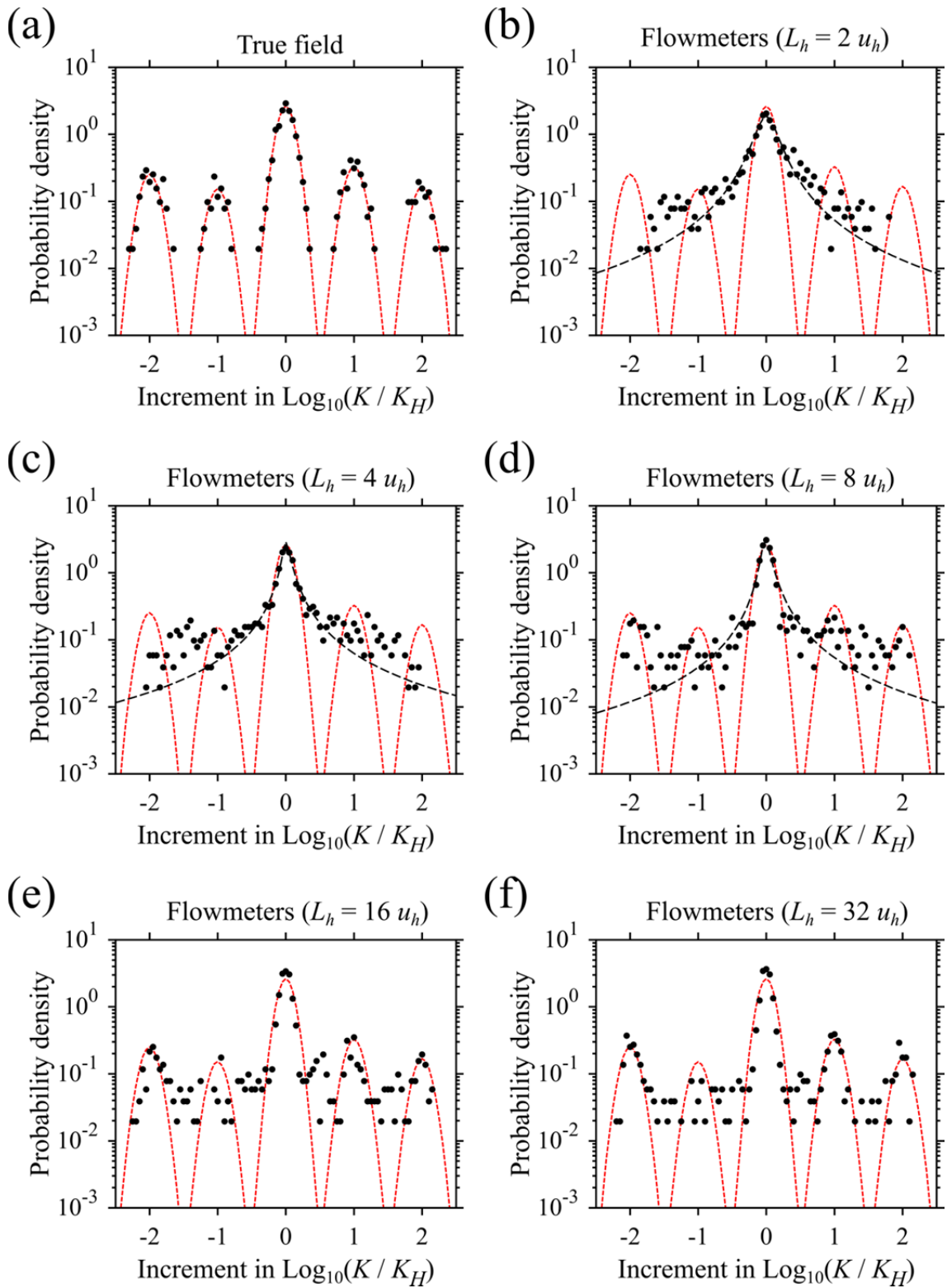


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1034 Figure 12. Histograms of the reference and estimated  $K$  values for different  $K$  field

1035 structures. (a) Reference  $K$  values sampled from 13 profiles (white bars) vs. reference

1036 values in the entire domain (red dashed line). (b – f). Simulated flowmeter  $K$  estimates  
1037 from 13 locations (white bars) vs. reference values in the entire domain (red dashed line).  
1038



1039

1040 Figure 13. Distribution of the reference and estimated increments in  $\text{Log}_{10}(K)$ . (a)

1041 Increments calculated for reference  $K$  values sampled from 13 profiles (black circles) vs.

1042 increments calculated for the entire reference  $K$  field (red dashed line). (b – f). Increments

1043 calculated for flowmeter  $K$  estimates from 13 profiles (dots) vs. increments calculated for  
1044 the entire reference  $K$  field (red dashed line). Black dashed lines in (b – d) indicate best  
1045 fitted Levy-stable PDFs. The fitting was performed with an OCTAVE script based on the  
1046 method of Koutrouvelis (1980, 1981).