Impacts of Regional Allogenic Forcing on a Single Depositional System: Example From the Sherwood Sandstone Group, UK

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Introduction

The Sherwood Sandstone Group (Triassic) in the onshore UK has been the most heavily explored and developed for offshore and onshore hydrocarbons, groundwater, geothermal energy and carbon capture and storage. Despite this, there is still much debate about the depositional setting of the Sherwood Sandstone Group, with models ranging from fluvial dominated, through mixed fluvial-aeolian, to aeolian dominated. Understanding the depositional setting is key to predicting the distribution of reservoir, aquifer and seal units within the Sherwood Sandstone Group, and to the development of robust conceptual models.

Lithostratigraphy Outlines

The Sherwood Sandstone Group is a predominantly red-bed succession that is up to 1 km thick in the East Irish Sea Basin. It is divided into the Hilbre Sandstone Formation, Wilmslow Sandstone Formation and Chester Pebble Beds Formation in the Cheshire Basin, and the Kinnerton Sandstone Formation and Hawarden Formation in the Flintshire Basin (Wales).

Hilbre Sandstone Formation
Wilmslow Sandstone Formation
Chester Pebble Beds Formation
Kinnerton Sandstone Formation
Hawarden Formation
Cheshire Basin
Flintshire Basin
Wales
England
Irish Sea Basin
Cheshire Basin
Flintshire Basin
Wales
England
Irish Sea Basin
Hilbre Sandstone Formation
Wilmslow Sandstone Formation
Chester Pebble Beds Formation
Kinnerton Sandstone Formation
Hawarden Formation
Sherwood Sandstone Group
Penarth Group
Mercia Mudstone Group
Triassic
Jurassic
Carboniferous
Permian