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# Evaluation of the potential impacts of an influx of CO<sub>2</sub> on subsurface microbial populations using a thermodynamic approach

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# Evaluation of the potential impacts of an influx of CO<sub>2</sub> on subsurface microbial populations using a thermodynamic approach

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## Summary

The microbial community response to CO<sub>2</sub> injection and the extent to which microbial communities play a role in the geologic sequestration of CO<sub>2</sub> are not well known. In this study we use a thermodynamic approach to scope some potential microbial reactions induced by elevated CO<sub>2</sub> concentrations in subsurface environments, characterised by limited availability and supply rates of energy sources. In these subsurface environments, the energy needed for microbial growth is supplied chemically through thermodynamically favourable electron transfer (redox) reactions. The thermodynamic approach consists of calculating the free energy of these redox reactions which can be used by microbes for their life processes – the energy yield.

As many redox reactions involve protons, in a first approximation the available Gibbs free energies of possible microbially mediated redox reactions are shown as a function of pH and assuming unity activity of reactants and products of each reaction (standard state conditions). Both H<sub>2</sub>→H<sup>+</sup> and SO<sub>2</sub>→SO<sub>4</sub> electron donor reactions can have a favourable energy yield for the reduction of CO<sub>2</sub>→CH<sub>4</sub> at standard conditions. We have also shown that the presence of impurities in the CO<sub>2</sub> waste stream could provide useful energy sources for microbial activity, particularly for SO<sub>2</sub> when coupled to CO<sub>2</sub> reduction.

We have also calculated the energy yields for a range of probable microbially mediated reactions using the fluid composition measured at the Ketzin CO<sub>2</sub> injection site in Germany, where the microbial community response to CO<sub>2</sub> injection has been monitored. Based upon *in situ* concentrations, the influence of thermodynamic constraints on the microbial community composition observed before and after CO<sub>2</sub> injection at the Ketzin saline aquifer has been evaluated.

# 1 Introduction

The success of carbon capture and storage (CCS) projects depends on the ability of storage sites to contain CO<sub>2</sub>, thus mitigating releases to the atmosphere. However, assessments of migration of CO<sub>2</sub> (as a supercritical fluid, gas or dissolved phase) within deep geological systems have tended to only consider inorganic, non-biological processes operating over the relevant timescales (e.g. Gaus et al. 2008; Apps et al., 2010; Keating et al. 2010, Lemieux, 2011). The response of indigenous microbial communities to CO<sub>2</sub> injection and the extent to which microbial communities play a role in the geological storage of CO<sub>2</sub> are largely unknown. For example, CO<sub>2</sub>-induced changes in fluid composition may affect the interactions between deep subsurface microorganisms and minerals/fluids; these metabolic reactions may also cause changes in the composition and permeability of the rock formations and/or affecting the well casing (Morozova et al., 2010; West et al., 2011). Thus an understanding of such interactions is a prerequisite important consideration for a full assessment of CO<sub>2</sub> storage.

## 1.1 SUBSURFACE MICROBIOLOGICAL ECOSYSTEMS

It is well recognised that microbes live in a wide range of subsurface environments, even if growth is strongly constrained by limited nutrient and energy supplies, resulting in very low metabolic rates (West et al. 2011 and references therein). Thus, it is almost certain that microbes can be found in the geological settings considered for CO<sub>2</sub> storage and, consequently, they could be affected by injected CO<sub>2</sub>.

Whilst it is extremely unlikely that microbes could survive exposure to supercritical CO<sub>2</sub>, because of its physical and chemical properties, many will survive, and may thrive, in contact with wet gaseous or dissolved CO<sub>2</sub> phases (West et al. 2011). Thus, the following impacts can be envisaged:

- CO<sub>2</sub>, acting as an oxidant, could be utilised as an energy source by a range of different methanogenic organisms in strongly reducing environments. Methanogenic archaea use only hydrogen and CO<sub>2</sub> as energy and carbon sources and do not require any other organic substrates. Thus, it is important to examine the consequences of microbially catalysed methanogenesis. Furthermore, processes of dissolution of iron oxyhydroxides, which have been indicated following CO<sub>2</sub> injection, could lead to the mobilisation of trace metals bound to the iron oxyhydroxides (Kharaka et al. 2006). This may have the potential to impact groundwater quality in situations where potable water supplies overlie sites of deep CO<sub>2</sub> storage.
- An indirect effect of CO<sub>2</sub> on the microbial community results from the alteration of groundwater pH which, in turn, will influence the size and makeup of microbial populations.
- Microbial activity can also affect the permeability of relevant geological formations by the formation of biofilms (Coombs et al, 2010). The formation of biofilms may be impacted by the injection of CO<sub>2</sub>, as demonstrated in pilot studies by Wragg et al (2012).
- CO<sub>2</sub> waste streams will contain impurities (such as O<sub>2</sub>, H<sub>2</sub>S, SO<sub>x</sub> and NO<sub>x</sub>). These are potential nutrient and energy sources for microbial activity which could alter pH and redox conditions in the subsurface environment (Palandri and Kharaka, 2005).
- Recently, the importance of sulphate-reducing bacteria (SRB) in CO<sub>2</sub> injection sites has been demonstrated at Ketzin, Germany. Here SRB outcompete methanogenic archaea after CO<sub>2</sub> injection (Morozova et al., 2010). SRB are known to be involved in accelerating metal corrosion processes, and consequently, are of concern to any CO<sub>2</sub> storage project.

## 1.2 AIM

In this study, we investigate the influence of thermodynamic constraints on the microbial community composition in potential CO<sub>2</sub> storage scenarios. In subsurface conditions, lithotrophic microorganisms utilise the energy of redox reactions for their life processes, favouring the most energy efficient reactions (the ones with the greatest energy yield). The purpose of this study is to estimate the energy budget for known metabolic reactions relevant to CO<sub>2</sub> storage and determine which of these may provide sufficient energy for microbial usage.

A phased approach was taken which consisted of:

1. Deriving the energy yields of microbially mediated redox reactions, relevant to CO<sub>2</sub> storage scenarios, under standard conditions<sup>1</sup> at T=25°C, 35°C and 70°C, expressed as a function of H<sup>+</sup>. From comparisons of the Gibbs free standard energy changes of selected half redox reactions, one may distinguish between thermodynamically feasible and improbable redox reactions at standard conditions and as function of pH.
2. For given *in-situ* conditions relevant to CO<sub>2</sub> storage, to calculate the most energetically favourable redox reaction, which could be utilised by microorganisms as energy source for their life process.
3. The approach was then utilised with information from the Ketzin, Germany CCS demonstration site (Morozova et al., 2010) to compare microbiology results obtained from the thermodynamic approach with actual observations of microbial communities from this site.

## 1.3 THE THERMODYNAMIC APPROACH

We follow the approach to modelling of microbiological activity in a geological system constrained by the availability of nutrients and energy source, first developed by Grogan and McKinley (1989) for Swiss radioactive waste scenarios and subsequently used in other subsurface environments (e.g. Baker et al., 1998; Jolley et al., 2003; West et al., 2006).

The most important characteristic dictating the progression of a metabolic and any chemical reaction is the amount of energy required or released in the reaction: the energy budget, defined by the Gibbs free energy of reaction (Amend and Shock, 2001). Any reaction that decreases the overall Gibbs free energy of a system is thermodynamically spontaneous.

In order to calculate the available free energy within a system, it is convenient to consider the redox reactions involved in terms of separate half-reactions that explicitly include electrons (e<sup>-</sup>) written as electron acceptor reactions:



Using thermodynamic principles, it is possible to calculate the energy of the reaction, the Gibbs free energy ( $\Delta G_r$ ), according to:

$$\Delta G_r = \Delta G_r^0 + RT \ln Q \quad (2)$$

where  $\Delta G_r^0$  is the standard free energy (kJ mol<sup>-1</sup>),  $R$  is the gas constant ( $8.31 \times 10^{-3}$  k J K<sup>-1</sup> mol<sup>-1</sup>) and  $T$  is the absolute temperature (K).

$\Delta G_r^0$ , the standard free energy, can be derived according to:

$$\Delta G_r^0 = \sum_i \nu_{i,r} \Delta G_f^0 (\text{product}) - \sum_i \nu_{i,r} \Delta G_f^0 (\text{reactant}) \quad (3)$$

<sup>1</sup> note: Standard state definition used in Amend and Shock (2001) for solids and water, unit activity of the pure compound at any temperature and pressure; for gases, unit fugacity of the pure gas at any temperature and pressure; for aqueous solutes, unit activity of a hypothetical 1 molal solution referenced to infinite dilution at any temperature and pressure.

where  $\vartheta_{i,r}$  is the stoichiometric reaction coefficient of the  $i^{\text{th}}$  species in reaction  $r$  and  $\Delta G_f^0$  the Gibbs free energy of formation for each reactant.

The Gibbs free energy ( $\Delta G_r$ ) depends on pressure (P), temperature (T) and composition of the system.

By listing the half-reactions and the Gibbs free energy changes for these reactions normalised by the number of electron (i.e. on an electron equivalent basis) involved in the reaction (unit of  $\text{kJ mol}^{-1}$  of electrons  $e^-$ ), the  $\Delta G_r / \text{mol } e^-$ , it is possible to identify the most favourable electron acceptor and electron donor reactions which, combined, could lead to an exergonic redox reaction (minimising  $\Delta G_r = \Delta G_{\text{red}} + \Delta G_{\text{ox}}$ ). The half-reaction (written as electron acceptor reactions) with the most negative normalised free energy change will be favoured to proceed as a reduction coupled to the most positive half-reaction running in reverse (as an oxidation).

Previous studies have shown that there is a limit to the minimum energy that can be practically utilised by microbes, generally assumed to be about 15 kJ/mole of electrons transferred (Grogan and McKinley, 1989).

## 2 Standard free energy and energy yields of microbially mediated redox reactions, relevant to CO<sub>2</sub> storage scenarios

### 2.1 INTRODUCTION

The Gibbs free energy of a reaction (eq. 2:  $\Delta G_r = \Delta G_r^0 + RT \ln Q$ ) can indicate the direction in which a reaction will proceed. It depends on pressure (P), temperature (T) and composition of the system. The actual energy change will then depend on the concentration of the reactants and products (Q), but in our phased approach, we first consider only the standard free energy  $\Delta G_r^0$  of the reaction, without consideration of the other variables (assuming standard<sup>1</sup> state conditions of each reactant and product), except for pH (because pH plays a key role in influencing the most energetically favourable reactions). In the following paragraphs, we then derive the  $\Delta G_r$  as a function of pH, while keeping reactants and products at unity activity.

### 2.2 REDOX REACTIONS

In order to examine the feasibility of microbes utilising CO<sub>2</sub> as an energy source, we can consider the fundamental chemical thermodynamic constraints for this process.

In a subsurface environment characterised by low energy fluxes available for microbial life, CO<sub>2</sub> injection represents an important oxidant/electron acceptor in the system. Gas impurities in the CO<sub>2</sub> injection (SO<sub>x</sub>, H<sub>2</sub>S, H<sub>2</sub>, CH<sub>4</sub>, N<sub>2</sub>, NO<sub>x</sub>, O<sub>2</sub>) may also have an influence. A list of some relevant oxidation half-reactions involving these impurities that can be coupled to the reduction of CO<sub>2</sub> is provided in Table 1.

Autotrophic methanogenesis using H<sub>2</sub> as electron donor (half-reaction: A3) and CO<sub>2</sub> as electron acceptor (half-reaction: A1) is a common metabolic process. In many deep environments, sulphide minerals are likely electron donors that have been shown to commonly participate in microbial redox reactions. Under more oxidising conditions the S from minerals such as pyrite (FeS<sub>2</sub>) can be oxidised completely to S<sup>VI</sup> (as SO<sub>4</sub><sup>2-</sup>) (half-reaction: A2), but, in more reducing environments, a wide range of intermediate S oxidation states may form (half-reaction: A4-5).

### 2.3 CALCULATION OF GIBBS FREE ENERGIES

The standard<sup>1</sup> Gibbs free energies  $\Delta G_r^0$  for a range of probable microbiologically-mediated reactions illustrated in Table 1, have been calculated from the standard free energy of formation ( $\Delta G_f^0$ ), according to equation 3, using the thermodynamic data shown in Table 2 (data available from Amend and Shock, 2001).

The  $\Delta G_r^0$  values are then normalised to the number of electrons involved ( $\Delta G_r^0 / \text{mol e}^-$ ). Table 3 shows the  $\Delta G_r^0$  values at T of 25 °C, 37 °C and 70 °C and P of 1 atm.

<sup>1</sup> note: Standard state definition used in Amend and Shock (2001) for solids and water, unit activity of the pure compound at any temperature and pressure; for gases, unit fugacity of the pure gas at any temperature and pressure; for aqueous solutes, unit activity of a hypothetical 1 molal solution referenced to infinite dilution at any temperature and pressure.

**Table 1 - Redox-half reactions and equations for calculating  $\Delta G_r$ , the Gibbs free energy of reaction**

Redox half-reactions	Equations for calculating $\Delta G_r$ , the Gibbs free energy of reaction
<b>Reduction/electron acceptor reaction</b>	
$\text{CO}_2(\text{aq}) + 8 \text{H}^+ + 8 \text{e}^- = 2 \text{H}_2\text{O} + \text{CH}_4(\text{aq})$ (A1)	$\Delta G_r = \Delta G_r^{oT} + RT \ln \frac{[\text{CH}_4(\text{aq})][\text{H}_2\text{O}]^2}{[\text{CO}_2(\text{aq})][\text{H}^+]^8 a[\text{e}^-]^8}$
<b>Oxidation/electron donor reactions:</b>	
$\text{FeS}_2 + 8 \text{H}_2\text{O} = 16 \text{H}^+ + 15 \text{e}^- + \text{Fe}^{3+} + 2 \text{SO}_4^{2-}$ (A2)	$\Delta G_r = \Delta G_r^{oT} + RT \ln \frac{[\text{Fe}^{3+}][\text{SO}_4^{2-}]^2 [\text{H}^+]^{16} a[\text{e}^-]^{15}}{[\text{FeS}_2][\text{H}_2\text{O}]^8}$
$\text{H}_2(\text{aq}) = 2 \text{e}^- + 2 \text{H}^+$ (A3)	$\Delta G_r = \Delta G_r^{oT} + RT \ln \frac{[\text{H}^+]^2 a[\text{e}^-]^2}{[\text{H}_2(\text{aq})]}$
$\text{SO}_2(\text{aq}) + 2 \text{H}_2\text{O} = 4 \text{H}^+ + 2 \text{e}^- + \text{SO}_4^{2-}$ (A4)	$\Delta G_r = \Delta G_r^{oT} + RT \ln \frac{[\text{SO}_4^{2-}][\text{H}^+]^4 a[\text{e}^-]^2}{[\text{SO}_2(\text{aq})][\text{H}_2\text{O}]^2}$
$\text{H}_2\text{S}(\text{aq}) + 4 \text{H}_2\text{O} = 10 \text{H}^+ + 8 \text{e}^- + \text{SO}_4^{2-}$ (A5)	$\Delta G_r = \Delta G_r^{oT} + RT \ln \frac{[\text{SO}_4^{2-}][\text{H}^+]^{10} a[\text{e}^-]^8}{[\text{H}_2\text{S}(\text{aq})][\text{H}_2\text{O}]^4}$

**Table 2 - Tabulation of free energy of formations  $\Delta G_f^0$  (kJ/mol) for compounds at T 25°C, 37°C and 70°C, data from Amend and Shock 2001**

	$\Delta G_f^0$		
	T=25 °C	T=37 °C	T=70 °C
$\text{CO}_2(\text{aq})$	-386	-387	-392
$\text{H}^+$	0	0	0
$\text{H}_2\text{O}$	-237	-238	-241
$\text{CH}_4(\text{aq})$	-35	-36	-39
$\text{HFeO}_2(\text{aq})$ alias goethite	-423	-424	-426
Pyrite	-160	-161	-163
$\text{Fe}^{3+}$	-17	-14	-4.5
$\text{Fe}^{2+}$	-92	-90	-87
$\text{H}_2(\text{aq})$	18	17	15
$\text{SO}_4^{2-}(\text{aq})$	-745	-745	-745
$\text{SO}_2(\text{aq})$	-301	-303	-309
$\text{S}_2\text{O}_4^{2-}(\text{aq})$	-600	-601	-604
$\text{S}_2\text{O}_3^{2-}$	-523	-523	-525
Sulphur(s)	0	-0.39	-1.51
$\text{H}_2\text{S}(\text{aq})$	-28	-30	-34
$\text{HS}^-$	12	11	9
Acetate <sup>-</sup>	-369	-370	-373

**Table 3 - Standard Gibbs free energy  $\Delta G_r^0$  and for  $\Delta G_r^0/\text{mol e}^-$  (normalised to the number of electron involved) for a range of probable microbiologically mediated reactions at T=25°C, T=37°C and T=70°C**

Half reactions	$\Delta G_r^0$ (kJ/mol)			$\Delta G_r^0 / \text{mol e}^-$ (kJ/mol of transferred electrons)		
	T=25°C	T=37°C	T=70°C	T=25°C	T=37°C	T=70°C
A1	-123	-124	-128	-15	-16	-16
A2	552	562	594	37	37	40
A3	-18	-17	-15	-9	-8	-7
A4	31	35	46	16	17	23
A5	232	237	252	29	30	31

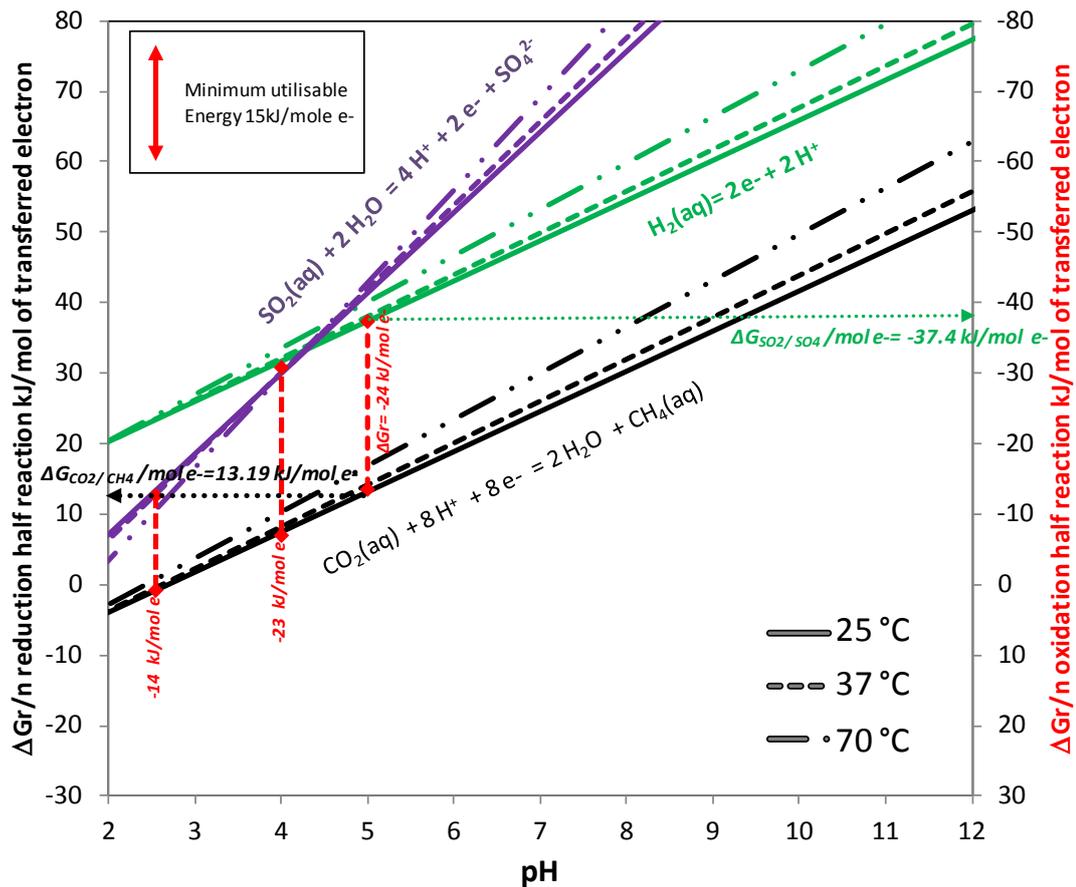
Using the  $\Delta G_r^0$  and equation 2, an expression of the free Gibbs energy of reaction  $\Delta G_r$  as function of pH and under standard condition (i.e. assuming unity activities of reactants and products) has been derived for each of the given electron acceptor and electron donor reactions in Table 1, as shown in Figure 1 and Figure 2. The pH plays a key role in influencing the most energetically favourable reactions.

In both Figure 1 and Figure 2 the  $\Delta G_r/\text{mol e}^-$  of the  $\text{CO}_2$  half-electron acceptor reaction is plotted on the left y-axis, while all the half-electron donor reactions are plotted against the right y-axis with values in reverse order. There is a minimum energy that can be practically used by microbes, generally assumed to be about 15kJ/mole of electron transferred. This is also illustrated in each figure as a double headed arrow. With the aid of these graphs one may rapidly identify the most favourable half-electron donor reactions to be combined with the half-electron acceptor reaction  $\text{CO}_2$  to  $\text{CH}_4$  at standard state condition and at a fixed T and pH to give the most exoenergetic redox reaction (minimising  $\Delta G_r = \Delta G_{\text{red}} + \Delta G_{\text{ox}}$ ). These energetically favourable oxidation half-reactions are represented by the lines above the  $\text{CO}_2$  to  $\text{CH}_4$  reaction line in Figure 1.

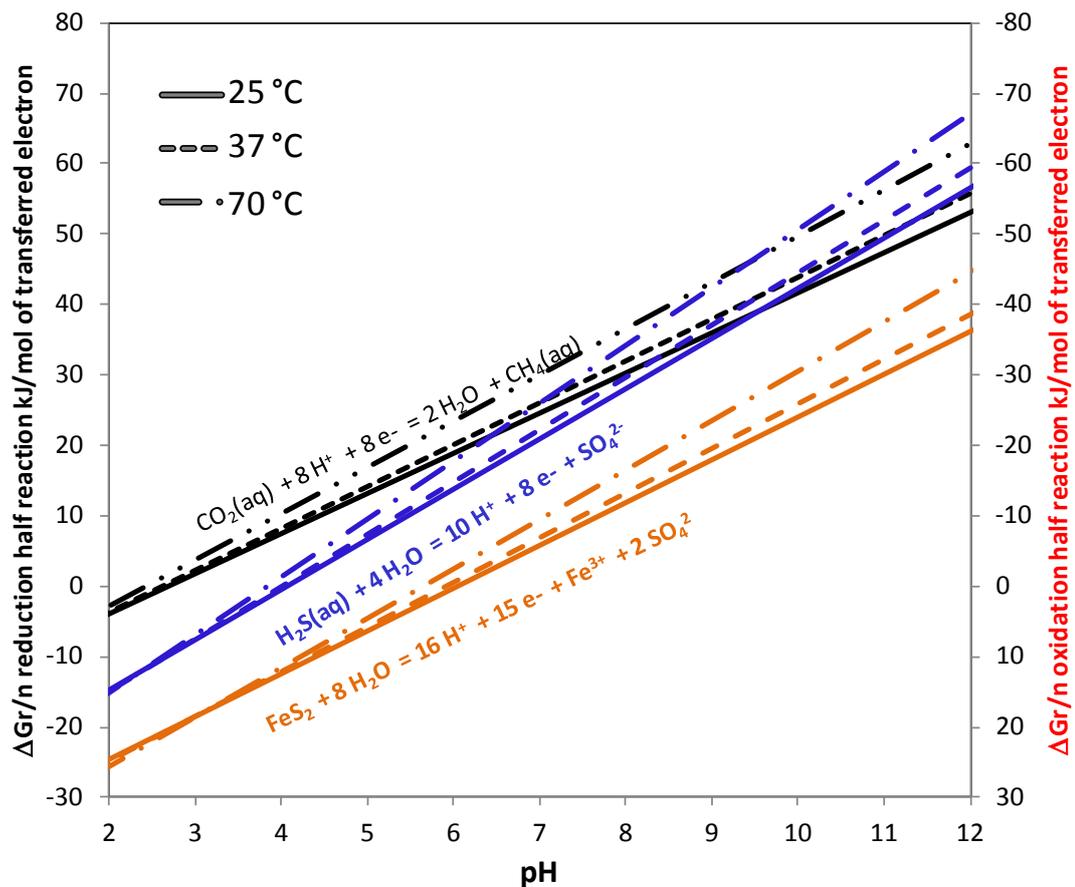
Figure 1 shows that at standard state conditions the electron donor reaction of  $\text{H}_2$  oxidation to  $\text{H}^+$  when coupled to the reduction of  $\text{CO}_2$  to  $\text{CH}_4$  in methanogenesis has an energy yield  $> 15\text{kJ/mole e}^-$  at all pH ranges (e.g. under standard conditions, T=25 °C at pH 5,  $\Delta G_r/\text{mol e}^- = \Delta G_{\text{CO}_2/\text{CH}_4} + \Delta G_{\text{H}_2/\text{H}^+} = 13.19 + (-37.4) = -24.21 \text{ kJ/mol e}^-$ ).

From Figure 1 it is also apparent that under standard conditions and T= 25 °C, at pH 2.5 the oxidation of  $\text{SO}_2$  to  $\text{SO}_4$  when coupled to  $\text{CO}_2$  reduction to  $\text{CH}_4$  does not produce sufficient energy yield to drive methanogenesis, with a  $\Delta G_r/\text{mol e}^- = \Delta G_{\text{CO}_2/\text{CH}_4} + \Delta G_{\text{SO}_2/\text{SO}_4} = -1.08 + (-13.01) = -14.09 \text{ kJ/mole e}^-$ , smaller than the 15 kJ/mole  $\text{e}^-$  energy yield cut-off for microbial usage. At pH 4 the energy yield of the coupled reactions increases,  $\Delta G_r/\text{mol e}^- = -22.65 \text{ kJ/mole e}^-$ , which is above the 15 kJ/mole  $\text{e}^-$  energy yield cut-off for microbial usage. Under the same standard conditions, above pH ~ 4.5 the oxidation of  $\text{SO}_2$  to  $\text{SO}_4$  produces a greater yield when

coupled to  $\text{CO}_2$  reduction to  $\text{CH}_4$  than the oxidation of  $\text{H}_2$  to  $\text{H}^+$  coupled to  $\text{CO}_2$  to  $\text{CH}_4$  reduction (e.g. at pH 5,  $\Delta G_r/\text{mol e}^- = \Delta G_{\text{CO}_2/\text{CH}_4} + \Delta G_{\text{SO}_2/\text{SO}_4} = 13.19 + (-41.55) = -28.36 \text{ kJ/mol e}^-$ , more favourable than  $\Delta G_r/\text{mol e}^- = \Delta G_{\text{CO}_2/\text{CH}_4} + \Delta G_{\text{H}_2/\text{H}^+} = 13.19 + (-37.4) = -24.21 \text{ kJ/mol e}^-$ ). It should be noted that these coupled reactions will also result in a decrease in pH, as well as generating  $\text{CH}_4$ . Consequently, the presence of  $\text{SO}_2$  as an impurity in injected  $\text{CO}_2$  is potentially an area of uncertainty which requires more detailed evaluation.



**Figure 1 - Variation of the free energy of some potential electron donor half-reactions coupled to electron acceptor half-reaction of  $\text{CO}_2$  to  $\text{CH}_4$  as a function of pH and varying temperatures, assuming unity activities of reactants and products.  $\text{CO}_2$  reduction (black lines) refers to the scale on the left hand side (e.g.  $\Delta G_{\text{CO}_2/\text{CH}_4}/\text{mol e}^- = 13.19 \text{ kJ/mol e}^-$  for pH 5 and  $T=25 \text{ }^\circ\text{C}$ ), while oxidations (coloured lines) refer to the scale on the right hand scale (e.g.  $\Delta G_{\text{H}_2/\text{H}^+}/\text{mol e}^- = -37.4 \text{ kJ/mol e}^-$  for pH 5 and  $T=25 \text{ }^\circ\text{C}$ ). The electron donor half-reactions represented by the lines above the  $\text{CO}_2$  to  $\text{CH}_4$  reference line, give a negative  $\Delta G_r$  of the overall redox reaction, when coupled to the reduction of  $\text{CO}_2$  to  $\text{CH}_4$ .**



**Figure 2 - Variation of the free energy of some potential electron donor half-reactions coupled to CO<sub>2</sub> reduction half-reaction as a function of pH and varying temperatures, assuming unity activities of reactants and products. CO<sub>2</sub> reduction (black lines) refers to the scale on the left hand side, while oxidations (coloured lines) refer to the scale on the right hand scale. The electron donor half-reactions represented by the lines below the CO<sub>2</sub> to CH<sub>4</sub> reference line, give a positive ΔG<sub>r</sub> of the overall redox reaction, when coupled to the reduction of CO<sub>2</sub> to CH<sub>4</sub>; i.e. they are kinetically inhibited.**

Figure 2 shows under standard conditions there is insufficient energy available for microbial methanogenesis from direct pyrite oxidation (e.g. under standard conditions, T=25 °C at pH 5,  $\Delta G_r/\text{mol e}^- = \Delta G_{\text{CO}_2/\text{CH}_4} + \Delta G_{\text{FeS}_2/\text{Fe}^{3+}} = 13.19 + 6.3 = +19.49 \text{ kJ/mol e}^-$ ).

Figure 2 also shows the oxidation of the potential gas impurity H<sub>2</sub>S, which does not produce sufficient energy for microbial use when coupled to CO<sub>2</sub> reduction at standard state conditions.

### 3 Application of the bioenergetics thermodynamic approach to the CO<sub>2</sub> storage site in the north eastern Germany near Ketzin to validate the site bioassay

The approach used in Section 3 calculated the Gibbs free standard energy changes of half redox reactions assuming standard state of reactants and products. Consequently, one may distinguish between thermodynamically feasible and improbable redox reactions at standard conditions and as function of pH. These thermodynamic considerations for standard conditions do not prove, however, that a reaction will actually take place. For reactions involving aqueous solutions or gases, the direction in which the reaction will proceed can be determined from the Gibbs free energy of the reaction, once all the activities of the chemical species in the reaction have been evaluated (Amend and Shock, 2001).

Consequently, it is important to calculate and evaluate the significance of these reactions using information from specific and relevant geological settings. As an example, we will use a recent CO<sub>2</sub> injection study at Ketzin, Germany (Morozova et al, 2010). Here, the target reservoir for CO<sub>2</sub> storage is the Triassic Stuttgart formation, at 600-700 m depth. Temperature (T) and pressure (P) of the saline aquifer are approximately 35° C and 6.2 MPa (62 bar), respectively, and salinity 235 mg L<sup>-1</sup>. Morozova et al. (2010) monitored the effects of the CO<sub>2</sub> exposure on the microbial community from the start of injection for a period of five months, when CO<sub>2</sub> injection stopped. During the study, Morozova et al. (2010) revealed the changes in the deep microbial community of the Ketzin saline aquifer after CO<sub>2</sub> injection, with sulphate reducing bacteria being out-competed by methanogenic archea after the injection of CO<sub>2</sub>. The authors stated that the outcome of competition between these trophic groups under acid conditions is regulated more by their pH susceptibility rather than their thermodynamic energy yield. The methanogenic archea have better growth properties than SRB under acid pH.

Our thermodynamic approach aims to validate the bioassay of the study above.

For our calculations, we used the fluid composition pre- and post- CO<sub>2</sub> injection from the observation well 1 (Ktzi 200) as reported by Morozova et al. (2010). These inputs are summarised in Table 4.

**Table 4 - Fluid composition in mol L<sup>-1</sup> from the observation well 1, Ketzin (from Morozova et al., 2010)**

Fluid ID	Description	pH	Acetate <sup>-</sup> mol L <sup>-1</sup>	SO <sub>4</sub> <sup>2-</sup> mol L <sup>-1</sup>	CH <sub>4</sub> (aq) mol L <sup>-1</sup>	CO <sub>2</sub> (aq) mol L <sup>-1</sup>	H <sub>2</sub> (aq) mol L <sup>-1</sup>	N <sub>2</sub> (aq) mol L <sup>-1</sup>	CH <sub>4</sub> (aq)/ CO <sub>2</sub> (aq)
1	3 months before CO <sub>2</sub> injection	7	0.000615	0.0422	1.1E-05	1.8E-06	6.9E-05	0.00064	5.829
2	2 days after CO <sub>2</sub> arrival	5.3	5.76E-05	0.0376	0.00015	0.0006	0.00129	6.7E-05	0.258
3	2 months after CO <sub>2</sub> arrival	5.3	5.76E-05	0.044	6E-05	0.00028	0.00027	2.4E-05	0.219
4	5 months after CO <sub>2</sub> arrival	5.3	5.76E-05	0.0396	9E-05	0.00062	0.00021	5.3E-05	0.144

### 3.1 THERMODYNAMIC CALCULATIONS

Using the thermodynamic approach described in Section 2 and data in Table 4, we calculated the *in situ* energy yields for the  $\text{CO}_2/\text{CH}_4$ ,  $\text{H}_2/\text{H}^+$ ,  $\text{SO}_4^{2-}/\text{HS}^-$ ,  $\text{CO}_2/\text{COOH}^-$  redox couples to estimate the most thermodynamically favourable overall redox reaction, given a certain fluid composition and fluid evolution.

Table 5 shows the calculated  $\Delta G_r^0$ ,  $\Delta G_r$  and  $\Delta G_r/\text{mol e}^-$  of each half-reaction (written as electron acceptor reactions) for the site-specific fluid composition reported in Morozova et al. (2010). By ranking the tabulated free energy changes for each half-electron acceptor reaction normalised by the number of electron involved in the reaction, it is possible to identify the most favourable electron acceptor reaction (the one with the lowest reduction yield) and the most favourable electron donor reactions (the one with the lowest reduction yield), which combined could lead to an exergonic redox reaction (minimising  $\Delta G_r = \Delta G_{\text{red}} + \Delta G_{\text{ox}}$ ).

Table 5 suggests that, for fluid 1, for example,  $\text{SO}_4^{2-} + 10 \text{H}^+ + 8 \text{e}^- = \text{H}_2\text{S} + 4 \text{H}_2\text{O}$  is the half-electron acceptor reaction with the lowest normalised free energy change of 18 kJ/mol  $\text{e}^-$  (to proceed as a reduction), that can be coupled to the half-reaction  $2 \text{H}^+ + 2 \text{e}^- = \text{H}_{2(\text{aq})}$ , which has the highest normalised free energy change of 38 kJ/mol  $\text{e}^-$ , but running in reverse (as an electron donor (oxidation) reaction). They would give the most favourable redox reaction  $\text{SO}_4^{2-} + 2 \text{H}^+ + 4 \text{H}_{2(\text{aq})} = \text{H}_2\text{S} + 4 \text{H}_2\text{O}$  (B1) (Table 6), which could be utilised potentially by microorganisms as energy sources. A  $\Delta G_r/\text{mol e}^- = \Delta G_{\text{red}} + \Delta G_{\text{ox}} = 18 + (-38) = -20$  kJ/mol  $\text{e}^-$  is above the  $\Delta G/\text{mol e}^- = 15$  kJ/mol  $\text{e}^-$  threshold, which can be practically utilised by microbes.

With fluid 1 composition (before  $\text{CO}_2$  injection), thermodynamic calculation predicts that there is not sufficient energy yield ( $\Delta G < 15$  kJ/mol  $\text{e}^-$ ) to support methanogenesis by  $\text{H}_2$  oxidation (reaction B2:  $\text{CO}_2(\text{aq}) + 4 \text{H}_2 = \text{CH}_4(\text{aq}) + 2 \text{H}_2\text{O}$ ); the increase in  $\text{H}_{2(\text{aq})}$  and  $\text{CO}_2(\text{aq})$  in fluid 2, following  $\text{CO}_2$  injection, determines a slightly more favourable  $\Delta G = -16$  kJ/mol  $\text{e}^-$  for methanogenesis via  $\text{H}_2$ , but SRB might still inhibit methanogenesis.

We also consider the half- reaction of acetate oxidation to  $\text{CO}_2$  (Table 6). Acetate oxidation coupled to sulphate reduction, (reaction B3:  $\text{SO}_4^{2-} + 3 \text{H}^+ + \text{Acetate}^- = \text{H}_2\text{S} + 2 \text{CO}_2(\text{aq}) + 2 \text{H}_2\text{O}$ , Table 6), has an *in situ* energy yield  $\Delta G \leq 15$  kJ/mol  $\text{e}^-$ .

Acetogenesis, i.e.  $\text{CO}_2$  reduction to acetate via  $\text{H}_2$  (reaction B4:  $\text{CO}_2(\text{aq}) + 2 \text{H}_2 = 0.5 \text{Acetate}^- + 0.5 \text{H}^+ + \text{H}_2\text{O}$ ) does not seem to be feasible with an *in situ* energy yield  $\Delta G < 15$  kJ/mol  $\text{e}^-$ .

Table 6 shows the calculated energy yields of the possible redox reactions from the combination of these half-reactions. Figure 3 illustrates the changes in Gibbs free energy per mole of transferred electron of each redox reaction in the fluids monitored at the Ketzin saline aquifer before and after  $\text{CO}_2$  injection.

These calculations show that reaction B1, Table 6, (sulphate reduction to  $\text{H}_2\text{S}$  via  $\text{H}_2$  oxidation), remains thermodynamically favourable over methanogenesis, immediately after  $\text{CO}_2$  injection (fluid 2) and up to five months after  $\text{CO}_2$  injection (fluid 3 and fluid 4). In reality at Ketzin, Morozova et al. (2010) only showed the predominance of SRB over methanogenic archaea prior to  $\text{CO}_2$  injection. After injection, methanogenic archaea predominance was then observed by Morozova et al. (2010).

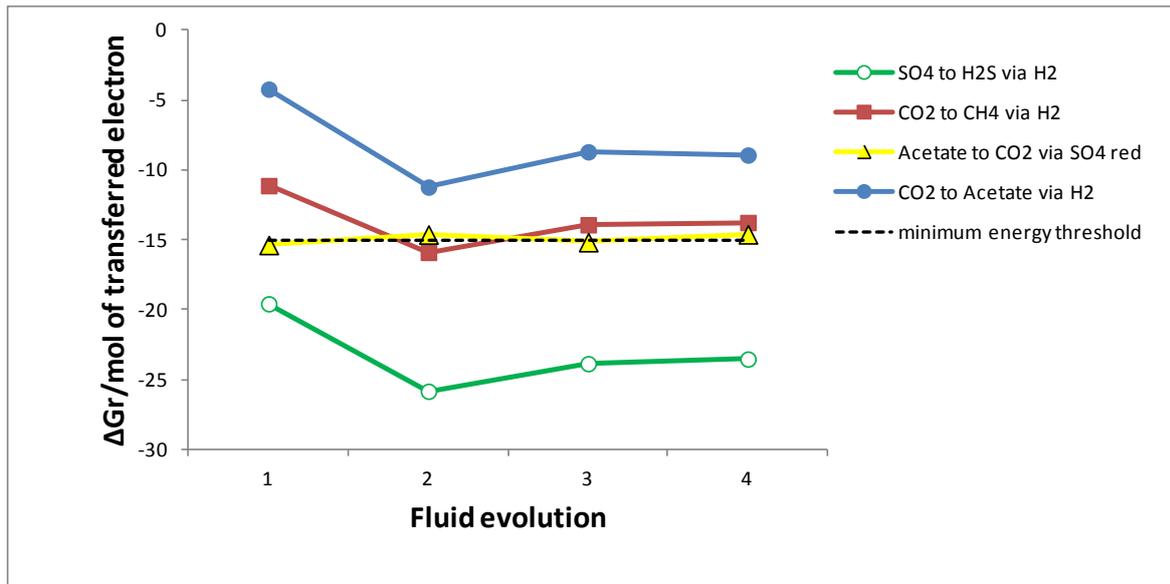
Thermodynamic calculations do not explain why SRB were outcompeted by methanogenic archaea after  $\text{CO}_2$  injection. Both microbial groups can tolerate acidic conditions but the archaea do have better growth properties than the SRB (O'Flaherty et al., 1998) which may explain their ability to survive in acidic conditions.

**Table 5 - Gibbs free energy  $\Delta G_r^0$ ,  $\Delta G_r$  and  $\Delta G_r^0/n e^-$  normalised to the number of electron involved) for a range of probable microbiologically mediated reactions, calculated using the fluid compositions from the observation well 1, Ketzin (from Morozova et al., 2010)**

		$\Delta G_r^0$	$\Delta G_r$	$\Delta G_r/n e^-$
<b><math>CO_2(aq) + 8 H^+ + 8 e^- = 2 H_2O + CH_4(aq)</math></b>	fluid 1, 37°C pH 7	-124	213	27
$\Delta G_r = \Delta G_r^{oT} + RT \ln \frac{[CH_4(aq)][H_2O]^2}{[CO_2(aq)][H^+]^8 a[e^-]^8}$	fluid 2, 37° C pH 5.3	-124	124	16
	fluid 3, 37° C pH 5.3	-124	124	16
	fluid 4, 37° C pH 5.3	-124	126	16
<b><math>2 H^+ + 2 e^- = H_2(aq)</math></b>	fluid 1, 37°C pH 7	+17	+75	+38
$\Delta G_r = \Delta G_r^{oT} + RT \ln \frac{[H_2(aq)]}{[H^+]^2 a[e^-]^2}$	fluid 2, 37° C pH 5.3	+17	+62	+31
	fluid 3, 37° C pH 5.3	+17	+59	+29
	fluid 4, 37° C pH 5.3	+17	+58	+29
<b><math>SO_4^{2-} + 10 H^+ + 8 e^- = H_2S(aq) + 4 H_2O</math></b>	fluid 1, 37°C pH 7	-237	145	18
$\Delta G_r = \Delta G_r^{oT} + RT \ln \frac{[H_2S(aq)][H_2O]^4}{[SO_4^{2-}][H^+]^{10} a[e^-]^8}$	fluid 2, 37° C pH 5.3	-237	45	6
	fluid 3, 37° C pH 5.3	-237	44	6
	fluid 4, 37° C pH 5.3	-237	45	6
	Assuming $H_2S(aq)=10^{-7}$ (very low)			
<b><math>CO_2(aq) + 3.5 H^+ + 4e^- = 0.5 Acetate + H_2O</math></b>	fluid 1, 37°C pH 7	-36	+134	34
$\Delta G_r = \Delta G_r^{oT} + RT \ln \frac{[H_2O][Acetate]^{0.5}}{[CO_2(aq)][H^+]^{3.5} a[e^-]^4}$	fluid 2, 37° C pH 5.3	-36	+75	19
	fluid 3, 37° C pH 5.3	-	-	-
	fluid 4, 37° C pH 5.3	-	-	-

**Table 6 - Possible microbial coupled redox reactions and  $\Delta G_r$  calculated using the measured concentrations of the fluids at the Ketzin saline aquifer before (fluid 1) and after CO<sub>2</sub> injection (fluids 2 to 4).**

<b>B1.</b> $\text{SO}_4^{2-} + 2 \text{H}^+ + 4 \text{H}_2(\text{aq}) = \text{H}_2\text{S}(\text{aq}) + 4 \text{H}_2\text{O}$		$(\Delta G_r^{37^\circ\text{C}} = -304.96 \text{ kJ/mol})$
$\Delta G_r = \Delta G_r^{oT} + RT \ln \frac{[\text{H}_2\text{S}(\text{aq})][\text{H}_2\text{O}]^4}{[\text{SO}_4^{2-}][\text{H}^+]^2[\text{H}_2(\text{aq})]^4}$		$\Delta G_r$
fluid 1 (37°C, pH 7)		-156.45
fluid 2 (37°C, pH 5.3)		-206.48
fluid 3 (37°C, pH 5.3)		-190.67
fluid 4 (37°C, pH 5.3)		-188.05
<b>B2.</b> $\text{CO}_2(\text{aq}) + 4 \text{H}_2(\text{aq}) = \text{CH}_4(\text{aq}) + 2 \text{H}_2\text{O}$		$(\Delta G_r^{37^\circ\text{C}} = -192.17 \text{ kJ/mol})$
$\Delta G_r = \Delta G_r^{oT} + RT \ln \frac{[\text{CH}_4(\text{aq})][\text{H}_2\text{O}]^2}{[\text{CO}_2(\text{aq})][\text{H}_2(\text{aq})]^4}$		$\Delta G_r$
fluid 1 (37°C, pH 7)		-88.85
fluid 2 (37°C, pH 5.3)		-127.03
fluid 3 (37°C, pH 5.3)		-111.23
fluid 4 (37°C, pH 5.3)		-109.97
<b>B3.</b> $\text{SO}_4^{2-} + 3 \text{H}^+ + \text{Acetate}^- = \text{H}_2\text{S}(\text{aq}) + 2 \text{CO}_2(\text{aq}) + 2 \text{H}_2\text{O}$		$(\Delta G_r^{37^\circ\text{C}} = -165 \text{ kJ/mol})$
$\Delta G_r = \Delta G_r^{oT} + RT \ln \frac{[\text{CO}_2(\text{aq})]^2[\text{H}_2\text{S}(\text{aq})][\text{H}_2\text{O}]^2}{[\text{SO}_4^{2-}][\text{H}^+]^3[\text{COOH}^-]}$		$\Delta G_r$
fluid 1 (37°C, pH 7)		-122.80
fluid 2 (37°C, pH 5.3)		-116.81
fluid 3 (37°C, pH 5.3)		-121.19
fluid 4 (37°C, pH 5.3)		-116.71
<b>B4.</b> $\text{CO}_2(\text{aq}) + 2 \text{H}_2(\text{aq}) = 0.5 \text{Acetate}^- + 0.5 \text{H}^+ + \text{H}_2\text{O}$		$(\Delta G_r^{37^\circ\text{C}} = -70 \text{ kJ/mol})$
$\Delta G_r = \Delta G_r^{oT} + RT \ln \frac{[\text{Acetate}^-]^{0.5}[\text{H}^+]^{0.5}[\text{H}_2\text{O}]}{[\text{CO}_2(\text{aq})][\text{H}_2(\text{aq})]^2}$		$\Delta G_r$
fluid 1 (37°C, pH 7)		-16.84
fluid 2 (37°C, pH 5.3)		-44.85
fluid 3 (37°C, pH 5.3)		-34.76
fluid 4 (37°C, pH 5.3)		-35.69



**Figure 3 - The Gibbs free energy/ mol of transferred electrons for a range of possible microbial processes in the fluids monitored at the Ketzin saline aquifer before (fluid 1) and after CO<sub>2</sub> injection (fluids 2 to 4) calculated from the measured concentrations of reactants and products. The dashed line indicates the minimum useable energy per mol of electrons transferred.**

## 4 Conclusions

This report has shown that a thermodynamic approach to evaluating energy yield for microbial usage from redox couples relevant to the geological storage of CO<sub>2</sub> is possible and can provide useful indications of the significance of microbial activity on storage.

We have derived the energy yields of microbially mediated redox reactions, relevant to the CO<sub>2</sub> storage scenarios, under standard conditions (unity activity of reagents and products) at T=25°C, 35°C and 70°C, expressed as function of H<sup>+</sup>. From comparisons of the Gibbs free standard energy changes of selected half redox reactions, one may distinguish between thermodynamically feasible and improbable redox reactions at standard conditions and as function of pH. Both H<sub>2</sub>→H<sup>+</sup> and SO<sub>2</sub>→SO<sub>4</sub> electron donor reactions can have a favourable energy yield for the reduction of CO<sub>2</sub> → CH<sub>4</sub> at standard conditions. We have also shown that the presence of impurities in the CO<sub>2</sub> waste stream could provide useful energy sources for microbial activity, particularly for SO<sub>2</sub> when coupled to CO<sub>2</sub> reduction.

We have also calculated the energy yield for a range of probable microbially mediated reactions using the fluid composition measured at the Ketzin CO<sub>2</sub> injection site in Germany. Thermodynamic calculations indicate that in the competition between sulphate reducing bacteria (SRB) and methanogenic bacteria for hydrogen, for the saline aquifer at Ketzin the most energetically favourable reaction is the sulphate reduction to H<sub>2</sub>S via H<sub>2</sub>, either before and after CO<sub>2</sub> injection. Methanogenesis increases the free energy yield following CO<sub>2</sub> injection, but sulphate reduction via H<sub>2</sub> remains more favourable. When comparing the thermodynamic predictions with the range of organisms detected at Ketzin, there is agreement for the fluid before CO<sub>2</sub> injection, i.e. SRB prevail over the methanogenic Archaea. However, the archaea outcompete the SRB immediately after CO<sub>2</sub> injection and this does not seem related to the amount of energy available (as calculated by this study). Other factors are coming into play and it appears (from past literature) that the inherent strength of the archaea in extreme conditions is proving to be a significant advantage when CO<sub>2</sub> is injected into this environment (at least for the first few months after injection).

Taken together, the work described in this report suggests that:

- The thermodynamic approach is useful for broadly evaluating potential CO<sub>2</sub> storage environments for their ability to support microbial populations;
- The approach indicates potential groups of organisms that may be found in a particular environment and also those groups that may be supported by the injection of different CO<sub>2</sub> waste streams;
- Thermodynamic evaluation is dependent on range and quality of mineralogical/geochemical/hydrochemical information from a site;
- Thermodynamic evaluation is not a substitute for actual observations of microbial populations and their impacts. It is a complementary tool that is an effective 'first' evaluation of the microbiology of a particular CO<sub>2</sub> storage project.

The next phase of modelling will expand the number of simulated microbial reactions, also considering the role of iron oxyhydroxides and sulphides to a greater extent and will test different CO<sub>2</sub> storage settings where geochemical data are available.

## References

British Geological Survey holds most of the references listed below, and copies may be obtained via the library service subject to copyright legislation (contact [libuser@bgs.ac.uk](mailto:libuser@bgs.ac.uk) for details). The library catalogue is available at: <http://geolib.bgs.ac.uk>.

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