Km-scale polygonal sea-bed depressions in the Hatton Basin, 2

NE Atlantic Ocean - Constraints on the origin of polygonal 3

faulting 4

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25 Abstract

26 Polygonal faulting is a widespread phenomenon in sedimentary basins worldwide. It 27 changes basin-scale fluid flow patterns and alters the physical properties of the 28 sediments making it important for hydrocarbon exploration and geohazard analysis. It is generally accepted that polygonal fault patterns derive from dewatering and 29 30 compaction of the host sediments, but there is debate regarding the processes that 31 control polygonal faulting. New multibeam-bathymetry data from the Hatton Basin, 32 NE Atlantic, show up to 10 m deep and 200-600 m wide troughs at the sea-bed. They

33 connect to each other forming polygons that are several hundred meters across, i.e. of 34 similar size as buried polygonal fault systems observed in 3D seismic data. The 35 troughs are symmetrical and resemble elongate pockmarks. Previously unpublished 36 high-resolution 2D seismic data from the same area show seismic disturbance zones 37 similar to pipes observed under pockmarks elsewhere as well as faults that have all 38 the characteristics of polygonal fault systems. The observation of the wide disturbance 39 zones is enigmatic, as they appear to follow the polygonal seafloor pattern. The 40 observed extent of the polygonal sediment contraction system is substantial covering almost 37,000 km². We calculate that some 2600 km³ of possibly carbon-bearing 41 fluids have been expelled from this system and we expect that this will affect the 42 43 benthic ecosystems, although so far there is only limited evidence for chemosynthetic 44 habitats.

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Keywords: Polygonal faulting; silicate diagenesis; dewatering; subsurface sediment
deformation; seismic data; multibeam bathymetry data

48 **1. Introduction**

49 Polygonal fault systems are networks of small-offset faults. They occur in layers of 50 fine-grained sediments within sedimentary basins. The faults occur in depth intervals 51 (tiers) that seem to be characterized by particularly small grain sizes. However, they 52 can extend for some distances into the over and underlying strata which makes them 53 important for the integrity of reservoirs that have polygonally faulted clays as cap 54 rock. Within the tiers polygonal faults strike in all directions but they tend not to 55 intersect at angles steeper than 10 degree which may be explained by the stress field 56 during propagation (Goulty, 2008). For both reasons, i.e. layer confinement and 57 arbitrary strike direction, they cannot be caused by regional tectonic stresses 58 (Cartwright and Lonergan, 1996). Polygonal faults are up to several hundred meters 59 high and their throws are largest in the middle and decrease both top- and downward 60 (Berndt et al., 2003; Gay et al., 2004; Higgs and McClay, 1993; Stuevold et al., 2003). 61 Typically, the faults dip at angles of 30 to 70° against the vertical and the diameter of 62 the polygons is of the order of 1 to 2 km (Gay and Berndt, 2007) and their throw is 63 roughly increasing with fault plane height (Shin et al., 2010). Although polygonal 64 faults have been documented for more than 50 sedimentary offshore basins from 65 around the world onshore outcrop analogues are scarce (Cartwright et al., 2003).

66 Individual faults in the Ypern Clays, Belgium have been interpreted as the onshore

67 extension of the polygonal fault systems of the southern North Sea. They show

68 multiple mm-wide ruptures with limited displacement (Verschuren, 1992).

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70 The non-tectonic origin of polygonal faults has been revealed by the use of 3D 71 seismic data in the 1990s (Cartwright, 1994). Apart from being little understood 72 structural phenomena, polygonal faults have some wide reaching implications that 73 merit further investigation. Work on the sedimentary basins off Norway (Berndt et al., 74 2003) and Angola (Gay et al., 2004; Gay et al., 2003) demonstrated that the 75 polygonal faults are tightly linked to those basins' fluid flow systems. This is 76 evidenced by concentric sediment distortions that rise from the tip of the polygonal 77 faults and up to the sea-bed where they terminate in pockmarks. Although the faults 78 are believed to be linked to pore water expulsion and layer-parallel contraction of 79 sediments, it is not clear whether the fluids focused by the faults originate from 80 sediment dewatering from the deeper parts of the sedimentary basins or from the 81 polygonally faulted interval. The fact that polygonal faults are capable of focusing 82 fluid flow implies that their properties need to be understood for assessment of 83 reservoir leakage. As they only occur in fine-grained sediments they may also serve as 84 a good lithology indicator.

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86 Five hypotheses for the origin of polygonal faults have been discussed in the literature 87 and were thoroughly reviewed in Cartwright et al. (2003), Cartwright (2011), and 88 Goulty (2008). The first hypothesis is that the polygonal faulting is caused by 89 gravitational forces along gently dipping basins floors (Watterson et al., 2000). The 90 problem with this hypothesis is that polygonal faults have been observed in many 91 basins in which they are not bounded by a dipping surface at their base. Also the fact 92 that the faults strike in many different directions and have their greatest throw in the 93 middle of the faulted interval is not easily explained by this hypothesis. The second 94 hypothesis proposes the faulting to be initiated by Rayleigh Taylor instabilities due to 95 lighter under-consolidated sediments at the base of the polygonally faulted interval. 96 Indeed undulations of the expected wavelength are found at the top surface of a 97 polygonal fault tier in the Yper Clays (Henriet et al., 1991) and in the Faeroe Shetland Trough (Davies et al., 1999) that extend to the surface (Long et al., 2004) and the total 98 99 horizontal shortening seems to be small in some polygonal fault systems (Watterson

100 et al., 2000). However, these are exceptions among the many observed polygonal fault 101 systems, and it is difficult to conceive how these density inversions should actually 102 lead to the observed faulting because it is very different from the structures in 103 response to salt related density inversions (Goulty, 2008). The third hypothesis 104 invokes syneresis of colloidal sediments to initiate the initial fracturing of the rocks 105 (Cartwright and Dewhurst, 1998; Dewhurst et al., 1999). This process has been 106 observed in fine-grain sediments, but this hypothesis was questioned, as polygonal 107 faults occur in a wide range of lithologies and syneresis should be lithology dependent. Laboratory experiments also indicate that this process is occurring very 108 109 fast (White, 1961) and it is difficult to see how it can lead to long-term deformation as recorded by growth structures along polygonal faults. The fourth hypothesis invokes 110 111 faulting controlled by the residual shear strength of the faulted sediments (Goulty, 112 2001; Goulty, 2008; Goulty and Swarbrick, 2005). This hypothesis was questioned 113 (Cartwright et al., 2003) because it requires initial weakness zones spaced at suitable 114 intervals and on its own would not explain the polygonal pattern. Furthermore this 115 hypothesis does not explain well how the faults propagate at larger scales (Cartwright, 116 2011). Instead Cartwright (2011) proposed that diagenetic processes in general are 117 responsible for a decreased ratio of horizontal to vertical stress which may facilitate 118 initial shear failure. This hypothesis is consistent with the vast extent of polygonal 119 fault systems and their organization in tiers. It is also consistent with laboratory results for fine grained sediments (Shin et al., 2010). 120

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The objective of this paper is to contribute to the understanding of the polygonal faulting process by constraining the boundary conditions for the proposed hypotheses. In particular we can provide further detail on the near surface structure of polygonal faults and their overburden, the lithology in which such faults can occur, and the relationship of polygonal faults and fluid expulsion structures. To this end we present newly acquired multibeam bathymetry data and previously unpublished single channel seismic data from the Hatton Basin, Northeast Atlantic (Figure 1).

129 **2. Data and Methods**

130 The data used in this study were acquired in the Hatton Basin and consist of

- 131 multibeam bathymetry data recorded with a SIMRAD EM120 system, which yields
- 132 15 m lateral and 1 m vertical resolution at about 1100 m water depth encountered in

133 the study area. We combined these data with the regional multibeam bathymetry survey collected by the Geological Survey of Ireland. The single-channel seismic data 134 135 were acquired with the British Geological Survey (BGS) mini-airgun array which 136 consists of four 40 cubic inch guns with wave shape kits that operate at a pressure of 137 130 bar. The data were frequency filtered, deconvolved and post stack time-migrated 138 using water velocity. The vertical resolution is approximately 3 m at the sea-bed and 139 the shot interval is on average 15 m. These data were merged in a KingdomSuite project with multi-channel seismic data from the southern Hatton Basin provided by 140 Irish Petroleum Infrastructure Programme (PIP). The still imagery and video footage 141 142 was recorded using a SEATRONICS DTS3000 deep water camera system, which incorporates separate still and video cameras and a Valeport CTD. The data shown in 143 this paper were collected in a small area of the northern Hatton Basin (Figure 1b). 144 145 This area was chosen because it is surveyed with the BGS high-resolution seismic 146 system and ground-truthing by video observations is available.

147 **3. Observations**

148 **3.1.** Bathymetry

149 The multibeam bathymetric transects across the northern part of the Hatton Basin 150 show elongate depressions in the sea-bed that define approximately one hundred polygons (Figure 1b). Thousands of polygons exist across the basin as a whole 151 covering an area of approximately 37,000 km² (Figure 1a). The depressions are up to 152 20 m deep, up to 400 m wide, and between 400 and 2000 m long (average 1500 m). 153 154 These depressions define the polygons which range from 500 to 5000 m in diameter. 155 A typical aspect ratio between the width of the sea-bed depressions and their length is 1:3. The slopes of the depressions are gentle and the overall shape is concave down. 156 157 The faults strike in all directions with a maximum to 080 (Figure 1b). The angles at which the faults intersect are generally larger than 40 degree. The sea-bed inside the 158 159 polygons is flat and shows the same trend as the gentle regional topographic variations. The polygons are only found in the central part of the Hatton Basin and 160 161 they gradually become less connected towards the east, south and west. Although there is minimal multibeam bathymetry data in the north, the seismic data indicate 162 that here also the transition to un-deformed sea-bed at the margins of the basin is 163

164 gradual. The bathymetric data do not show evidence of sea-bed erosion in the centre 165 of the basin, but moats along the basin margins may be due to non-deposition/erosion.

166 3.2. Seismic data

drilling at Site 982 (Figure 3).

167 The seismic data image the infill of the Hatton Basin. On top of the volcanic basement 168 (Laughton et al., 1972) there is a succession of up to 800 ms TWT-thick Eocene 169 sediments. Due to limited penetration of the BGS high-resolution data this unit is only 170 imaged in the PIP data in the southern part of the basin and at the rising flank of the 171 Rockall Bank in the BGS data in the north. Figure 2 shows a representative section of 172 the seismic line HA04-9005 from the southern part of the Hatton Basin. At depth it shows the Eocene sediments draping onto the Rockall Bank and thicken towards the 173 174 centre of the basin. On top of this unit there is an up to 700 ms TWT-thick succession 175 of post Eocene to present sediments that is clearly influenced by bottom currents at its 176 southeastern end where it pinches out towards a moat against the Rockall Basin. 177 There are no signs of erosional unconformities within this unit, which is supported by

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There are a large number of vertical disturbances in the Oligocene to Recent 180 181 succession of the Hatton Basin (Figure 4). These disturbances can be divided into two 182 classes. Class 1 consists of zones of down-bending reflectors underneath the sea-bed depressions. They extend from the sea-bed at 1700 ms TWT or 1200 m beneath sea 183 184 level down to the bottom of the recorded data at 2600 ms TWT in the north 185 corresponding to approximately 2000 m beneath sea level. Further south, the PIP data 186 show that these disturbance zones extend at least down to the top Eocene reflector. 187 Also the seismic facies of the Eocene succession just underneath the disturbance 188 zones is more chaotic than away from them, but it is not clear if this is real 189 deformation or the result of imperfect seismic imaging. The zones are between 200 190 and 400 m wide and their spacing is between 200 m and 2000 m. Generally seismic 191 amplitudes in these zones are reduced compared to the surrounding sedimentary 192 reflections. Some of these disturbances are asymmetrical with one side of the 193 disturbance being characterised by a gradual increase in reflector dip towards the 194 centre of the disturbance and a sharp offset of the reflectors on the other side. The 195 number of sharp offsets increases with depth. This is the result of some disturbance 196 zones being more focused at depth changing from gradually increasing dips to

197 discrete faults. Vertical spacing between seismic reflectors is greater in the hanging

- 198 walls indicating that these sediment disturbances are growth structures. Where the
- boundaries of the sediment disturbance zones are sharp, i.e. fault like, the throw
- 200 increases with depth similar to polygonal fault systems elsewhere (Berndt et al., 2003;
- 201 Higgs and McClay, 1993; Stuevold et al., 2003).
- 202

203 The BGS high-resolution data lend themselves well for the study of the small-scale 204 nature of the sediment deformation structures. Figure 4b shows the detail of a class 1 205 disturbance with approximately 2 x vertical exaggeration, i.e. assuming 2 km/s P-206 wave velocity. On a width of approximately 400 m within the depth interval from 207 1900 to 2500 ms TWT the reflections are interrupted. At the edges these disruptions 208 are frequently sharp and fault-like. Vertically they extend for up to 100 ms TWT. The 209 distance between offsets in the reflector packages is generally less than 80 m and 210 possibly less considering that the seismic line may cut them obliquely. We would like 211 to note, however, that the bathymetry (Figure 1b) shows, that seismic line BGS2000-212 1-44 intersects the shown disturbance structure D at a steep angle and that this effect 213 would therefore be small. The horizontal extent of the disturbance structure coincides 214 with a vertical change of seismic facies that is continuous along the entire line. At its 215 base it coincides with the Top Eocene reflector (Reflector 4 of Laughton et al., 1972) 216 whereas at the top at approximately 1870 ms TWT it changes character where the 217 seismic amplitudes change from being higher above to being lower below. Above 218 1870 ms the wide disturbance zone is replaced by two normal faults that form a 219 graben above the disturbance zone.

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221 The second class of seismic disturbance zones (class 2) is characterised by narrow 25-222 75 m wide almost vertical zones of decreased seismic amplitudes. They are up to 500 223 ms TWT or 400 m high, i.e. 4-5 times higher than the faults observed in class 1 224 structures, and frequently occur in close vicinity to each other constituting groups of 225 two or three disturbances in the 2D seismic transects. These disturbance zones have 226 vertical displacements, i.e. throws, that increase with depth towards the centre of the 227 faults and decrease further down towards the lower tip of the faults similar to 228 polygonal faults elsewhere (Berndt et al., 2003; Cartwright and Dewhurst, 1998; Gay et al., 2004; Lonergan et al., 1998). The dip of these faults ranges from 30 to 60 229

apparent dips and may be steeper in instances where the faults are cut obliquely.

- 232 These disturbance zones are more abundant in the deeper part of the section of the
- faulted interval. They do not reach the sea-bed anywhere on the seismic profiles
- crossing these structures.
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In summary it is the 200-400 m wide zones of chaotic seismic facies below 1870 ms
TWT and the much shorter vertical extent of faults in class 1 disturbances that
distinguishes this class from class 2. As the class 1 disturbances are often bounded by
sharp faults on either side in their top part, i.e. above 1870 ms TWT, this difference
cannot be the result of imaging one of the class 2 structures along strike.

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Apart from the seismic disturbances of class 1 and the greater abundance of the narrow seismic disturbances at depth the Oligocene to Pleistocene succession is uniformly stratified. In particular, the seismic data do not show a polygonal fault system underlying the wider (class 1) fluid expulsion structures, which is different

- from offshore Angola and mid-Norway (Berndt et al., 2003; Gay et al., 2004).
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The southeastern end of seismic profiles HA04-9005 (Figure 2) and BGS2000-1-1

249 (Figure 5) shows erosional truncation of the uppermost sedimentary reflections

against the sea-bed indicating submarine erosion. These top laps are limited to the

vicinity of the sea-bed moat that bounds the Hatton Basin to the east against Rockall

252 Bank. Submarine erosion was also reported for the western rim of the Hatton Basin

253 (Laughton et al., 1972), but this cannot be seen in our data. There is no seismic or

254 other evidence for erosion in the central parts of the basin.

255 3.3. Video transect

During a sea-bed survey in the summer of 2006 we collected a video transect across one of the polygonal sea-bed depressions. There were no signs of fluid expulsion such as vents or crusts of authigenic carbonates along this transect, and there were no indications for abnormal sea-bed fauna such as pogonophera tube worms or cold water coral reefs. The sea-bed shows, however, a large number of light patches which may or may not be bacterial mats. This was corroborated by a recently conducted ROV survey in 2011 (R. James, person. comm.).

263 **4. Discussion**

264 4.1. Sea-bed polygons in the Hatton Basin and polygonal fault systems

265 The polygonal sediment disturbance structures (Figure 1) developed in the post-266 Eocene sediments of the Hatton Basin (Laughton et al., 1972). The depth of the basin 267 is not well known as basalts covered it during the Paleocene-Eocene and sediments 268 may underlie the volcanic succession. Wide angle seismic data indicate that it is at 269 least 2 and possibly 8 km deep (Morgan et al., 1989; Smith et al., 2005). In the study 270 area the post-volcanic sediments are approximately 1.5 km thick (Hitchen, 2004; 271 Laughton et al., 1972) and fill the trough between the Hatton Bank and the Rockall 272 Bank (Figure 1). The basin formed perhaps during the mid-Cretaceous (Smythe,

1989) as part of the rift history that led to continental break-up between the Rockall

274 Plateau and Greenland in the Early Eocene (Cole and Peachey, 1999).

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276 The sediment deformation does not entirely consist of discrete faults, but shows a 277 continuum from laterally extensive inflexions of the seismic reflectors at shallow 278 depth to discrete faults deeper in the sediment pile. The vertical extent of the faults is 279 quite variable. While some extend from the top-Eocene reflector almost to the surface 280 others appear as part of a network of fractures (Figure 4b). In other respects, i.e. the 281 length of the polygon sides, the variation in strike directions, and variation in throw, 282 they are similar to other polygonal fault systems (Figure 2, (Gay and Berndt, 2007; 283 Lonergan et al., 1998). The fact that they almost reach the surface and are overlain by 284 tip folds that ultimately form the sea-bed depressions makes the system in the Hatton 285 Basin similar to the polygonal fault systems on the Gjallar Ridge (Clausen et al., 286 1999) and offshore Angola (Cartwright and Dewhurst, 1998; Gay et al., 2004).

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288 The faults occur in Oligocene to recent sediments that were sampled at DSDP Site

289 116 and 117 (Laughton et al., 1972) and ODP Site 982 (Shipboard Scientific Party,

290 1996). At Site 116 and 982 the sediments consist of approximately 700 m of

biogeneous oozes with very high calcareous carbonate content (~80%). Only the

292 glacially influenced upper 70 m of sediments have significant amounts of detritus.

293 Beneath 70 m the sediments are increasingly more lithified from watery oozes at the

top to limestones at 700 m depth. Also the silica is transforming to chert from

approximately 550 m depth. However, the density is only reaching 2.05 g/cm^3 at the

296 bottom of Site 116, i.e. at 854 m depth below the seafloor, and seismic velocities 297 measured with the core logger do not exceed 1.7 km/s even at the base of the 298 borehole, both indicating that dewatering due to silica diagenesis was active but not as 299 pronounced as elsewhere in the North Atlantic (Berndt et al., 2004; Davies et al., 300 2008) where silica diagenesis leads to the development of bottom simulating 301 reflectors which is not observed in the Hatton Basin. The post Eocene sedimentary 302 succession was deposited without a recognised hiatus and with sedimentation rates of 303 fairly constant 3 cm / 1000 years coinciding with increasing paleo-water depths. The 304 paleontological data indicate neritic sedimentation for the Early Eocene at Site 117 and after a late Eocene hiatus a gradual increase of water depth until the present water 305 306 depth of approximately 1200 m. Overall, the continuous pelagic sedimentation in the Hatton Basin has caused particularly high water contents which may be the reason 307 308 why the polygonal fluid escape patterns are so well developed.

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310 The type of available seismic data, i.e. limited bandwidth and short streamer length, 311 does not lend itself to an extensive analysis of pore fill. However, there are some 312 observations that suggest that the class 1 deformations are evidence for past or present fluid migration. First and foremost, it is the disturbance of the primary seismic 313 reflections which is typically observed underneath seep sites (Berndt et al., 2003; 314 Hovland and Judd, 1988). Secondly, there is a general decrease of amplitude within 315 316 the chaotic zones, which may be the result of pore water expulsion from more water 317 rich layers and a resulting decrease in acoustic impedance contrasts. We interpret the 318 sediment disturbance structures in the Hatton Basin as a polygonal fault system 319 although the occurrence of numerous fluid escape structures of class 1 makes it 320 somewhat unusual. While the polygonal arrangement of seafloor depressions may be 321 explained by the polygonal faults at depth and their accompanying tip folds, it is more 322 difficult to explain a polygonal arrangement of the class 1 deformation structures at 323 depth. In the 2D seismic data they appear as groups of fractures (Figure 4b). But it is 324 not clear how they should develop into polygons if they do not propagate as faults due 325 to the stress focusing at their lateral tips (Goulty, 2008). They are not underlain by a 326 mature polygonal fault system (Figure 2), which may lead to a polygonal shape of 327 fluid escape.

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329 An explanation may be found in the observations related to the class 2 anomalies. 330 These are in fact only solitary, i.e. not elongate or joined-up, features such as pipes 331 underlying pockmarks elsewhere. As we do not have 3D seismic control in this area 332 we cannot be sure that they link up in polygons. In this case they may be the result of 333 hydro-fracturing during dewatering of the basin. They may therefore serve as zones of 334 weakness from which polygonal faults nucleate due to their reduced residual strength 335 of the sediments (Goulty, 2008). The fact that the seismic amplitudes decrease lateral 336 consistently at about 1900 ms TWT could be explained by a diagenetic change of silica from opal A to opal CT (Berndt et al., 2004) and it is tempting to attribute the 337 338 change of style in class 1 disturbance zones to the increased dewatering connected to 339 this diagenetic transformation. However, the changes of silica concentration and type 340 observed at Site 116 do not show abrupt variations (Laughton et al., 1972), and the 341 seismic data do not show a clear crosscutting of this amplitude anomaly across the 342 primary sedimentary reflections, which may of course be explained by the horizontal 343 stratification. Thus, the silica control cannot be corroborated with the available data. 344 We also do not find clear evidence for a transition from class 1 to class 2 which would be expected at the nucleation points, but this may well be due to the limited amount of 345 346 seismic data. It would take high-resolution 3D seismic data to observe a class 1 347 structure starting at a class 2 structure.

348 4.2 Timing – The Hatton Basin a site of present-day polygonal faulting

349 The polygonal structures of the Hatton Basin reach almost up to the sea-bed and 350 neither the DSDP/ODP drilling results nor the seismic data show evidence for erosion 351 at the present sea-bed. This means that the polygonal pattern develops at shallow 352 burial depth, although proper faulting is not observed until some 30-50 m beneath the 353 sea-bed. In this sense the polygonal sediment disturbances are similar to the structures 354 observed on the Giallar Ridge on the Norwegian Margin (Clausen et al., 1999) and 355 offshore Angola (Cartwright and Dewhurst, 1998; Gay et al., 2004; Gay et al., 2003). 356 Polygonal deformation affects the sediments above C30 of Hitchen (2004). This 357 means polygonal faulting in the Hatton Basin could be a continuously ongoing 358 process since the Miocene. This is similar to the Norwegian Margin for which the 359 distribution of dewatering pipes that are related to polygonal faulting indicate 360 protracted activity of the polygonal fault system over several million years (Berndt et 361 al., 2003; Gay and Berndt, 2007).

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The absence of discrete faults in the upper strata coincides with the change in lithology, i.e. the increase in detritus in the uppermost 70 m caused by the glacial influence. It is not clear if this change in character of the polygonal deformation is a sign for shut-down of the polygonal faulting caused by the change in lithology or whether the focusing of the polygonal deformation would propagate into the present sea-bed sediments with continued burial. The latter seems more likely as the upper termination of the faults is variable and not confined to this depth only.

370 4.3 Nucleation – polygonal fault changes with depth

371 The observations from the Hatton Margin provide further constraints on the formation 372 of polygonal sediment dewatering. The sediment densities encountered at DSDP Site 373 116 show that there is no inversion at present which rules out Rayleigh-Taylor instabilities in recent times (Davies et al., 1999; Victor and Moretti, 2006), i.e. the 374 375 first hypothesis discussed by Cartwright et al. (2003). However, if past density 376 inversion was related to undercompaction it may have disappeared during pressure 377 release and fluid expulsion, and it may be difficult to find evidence for it now. 378 Furthermore, the polygonal fault pattern is symmetrical (Figure 1), and the seismic 379 data show that the polygonal sediment deformation occurs in a confined basin 380 withcout a regionally dipping base. This makes gravitational forces (Watterson et al., 381 2000) an unlikely agent for the development of the polygonal pattern, at least in this 382 area.

383

384 Of the four hypotheses proposed by Cartwright et al. (2003) this leaves syneresis and

385 fracturing as a result of low residual shear strength (Goulty, 2001; Goulty and

386 Swarbrick, 2005). Furthermore, diagenetic processes may reduce the ratio of

387 horizontal to vertical effective stress (*ko*) necessary to initiate shear failure

388 (Cartwright, 2011; Shin et al., 2008). The new data show that the dewatering fluids

disturb the sediments in a polygonal pattern and it is likely that the disruption caused

390 by pore water movement decreases the shear strength of the sediments. It is therefore

391 of fundamental importance to understand whether polygonal faults develop first (and

392 focussing of fluid flow by the polygonal faults results in the fluid escape structures

above), or if fluid expulsion comes first and is already organised in a polygonal

394 geometry when the polygonal faults develop. This may be supported by the

395 observations that (1) the fluid escape seems to be organised in polygons without 396 polygonal faults underneath each of the fluid escape features, (2) the fluid escape 397 features are considerably bigger than the polygonal faults, and (3) most of the polygonal faults do not reach the sea-bed and the sediment deformation is more 398 399 confined downward, which perhaps indicates that it takes time for the polygonal faults 400 to develop, and that weakness zones are forming as a result of fluid flow focusing. 401 402 Dewatering may provide weakness zones that are required by the residual shear 403 strength hypothesis. On the other hand, dewatering will at least partly be related to diagenetic changes. The results of Shin et al., (2010) show that this in itself may 404 405 generate initial shear failures that develop into polygonal faults. As such the proposed 406 residual shear strength and diagenetic weakening hypotheses are partly

407 complementary as faulting may start at dewatering structures and propagate laterally

408 and upward due to reduced *ko* that is caused by diagenetic processes.

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410 With the limited data at hand it seems most likely that the fluid expulsion structures 411 develop first, followed by polygonal faulting within these weakness zones. The sediment contraction caused by dewatering finally induces further faults within the 412 polygons. These faults only develop at depths at which protracted sediment 413 contraction has generated the necessary reduction of horizontal stress. Overall this 414 415 process seems to be rather slow and continuous instead of vigorous and episodic, 416 because there are no reflectors in the seismic data that bend upwards toward the fluid 417 pathways which may be expected for fast sediment deforming eruptions. This is 418 supported by the absence of distinct fluid seeps in the video data or pockmarks in the 419 multibeam bathymetry data.

420

Our observations lend support to an important role of diagenesis in sediment deformation. The observed variations in silica composition at Site 116 show a general decrease in opal A concentration down-hole. Applied to the experimental results of Shin et al., (2010) this would mean that the entire basin is subject to decreased *ko* facilitating initial shear failure. Possibly in some places, i.e. the class 1 deformations, the fluid expulsion from diagenetic processes is so vigorous that focused fluid flow systems form.

428 4.4 Dewatering of the Hatton Basin and implications for seabed ecology

- 429 The new data clearly show that the small offset faults and associated sea-bed
- 430 depressions are not an analogue to the Feni Drift sediments as proposed previously
- 431 (Laughton et al., 1972). The sea-bed polygons observed in the multibeam bathymetry
- 432 data clearly disprove the previous interpretation of the sea-bed depressions seen in 2D
- 433 seismic data as NE-SW trending sea-bed furrows caused by bottom currents.
- 434

The seismic and multibeam data indicate that the sea-bed polygons occur over some

- 436 37,000 km² in the central part of the Hatton Basin. Using an average thickness of 700
- 437 m of sediments that are affected by the polygonal deformation and a porosity loss
- 438 from 80 to 60 % (based on results from DSDP Hole 116) within this interval
- 439 (Laughton et al., 1972), we calculate that approximately 2600 km³ of fluids could
- 440 have been expelled from this system. If the structures reported by Vanneste et al.
- 441 (1995) are part of the same sediment body these numbers may still be significantly
- 442 bigger. So far, it is unknown if this volume is expelled continuously or episodically,
- 443 but the fact that the deformation zones reach the sea-bed to form polygons shows that
- the fluid expulsion has been active until the recent geological time, i.e. during
- 445 deposition of the present surface sediments.
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447 During a sea-bed survey in the summer of 2006 we collected a video transect across 448 one of the polygonal sea-bed depressions. This did not reveal conclusive evidence for 449 active fluid expulsion such as vents or indicative chemosynthetic benthic ecosystems such as tube worms. The video images do show a large number of pale patches at the 450 451 sea-bed which may be bacterial mats, and decimetre-scale relief which is uncommon 452 in distal, deep-water areas such as the Hatton Basin (Figure 6). This relief may 453 indicate crusts of authigenic carbonates along the video transect. This may indicate 454 episodic expulsion of fluids as continuous dewatering would yield negligible fluxes 455 and would unlikely result in clearly observable carbonate crusts. It is possible that 456 future investigation of this vast area will result in the discovery of benthic ecosystems 457 that have adapted to this special habitat. In addition to the shelter that is provided by 458 the hummocky sea-bed, it is possible that the polygonal dewatering structures sustain 459 chemosynthetic ecosystems such as those recently found in the vicinity of other cold 460 seep sites (Sibuet and Olu-Le Roy, 2003).

461 4.4. Implications from other types of patterned ground

Joint-bounded polygonal columns develop in a wide variety of materials ranging from 462 millimetres to hundreds of meters in diameter. Contraction of cooling, solidified 463 464 magma yields columns that are much taller than broad. This process is called 465 columnar jointing and occurs in almost any kind of solidified lava (DeGraff and 466 Aydin, 1987). Polygonal patterns called desiccation cracks also form when mud (Weinberger, 2001) or starch (Müller, 1998) dry out. In these cases the columns are 467 468 usually as wide as they are high. Furthermore, polygonally patterned ground develops 469 in permafrost environments, where it is related to complex cycles of freezing, melting 470 and development of secondary ice lenses (Lachenbruch, 1962; Marchant et al., 2002). 471 The new data extend this list of polygonal surface patterns to submarine surface 472 sediment dewatering. The polygons found in the Hatton Basin constitute an endmember in terms of polygon size. The only reported somewhat similar systems are the 473 474 sediment structures in Lake Superior (Cartwright et al., 2004). However, these 475 structures are not polygonal-shaped but doughnut-shaped and they are not linked to 476 polygonal faults at depth.

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478 The polygonal sediment deformation in the Hatton Basin and polygonal fault system 479 in general are characterised by a higher density of faults at depth than at the surface. 480 This is opposite to polygonal joints that develop in basalts (Saliba and Jagla, 2003) or 481 starch (Goehring and Morris, 2005). Saliba and Jagla (2003) calculate how the stress pattern varies with depth, and that joining of the discontinuity leads to a focusing of 482 displacement with depth and duration of cooling. There are two fundamental 483 484 differences between columnar jointing and the polygonal sediment deformation in the Hatton Basin. Whereas desiccation cracks and columnar jointing are governed by 485 dispersive laws and starts at the surface and migrates down, polygonal faults nucleate 486 487 at depth and migrate up and their genesis is probably linked to convective laws of fluid migration. Columnar jointing in basalts also starts at once when lava solidifies, 488 489 whereas the polygonal sediment deformation in the Hatton Basin develops during 490 ongoing sedimentation and for several millions of years. The fact that the fault density 491 in the Hatton Basin is greater at depth than it is at the surface may therefore imply that 492 the structures at the surface are more mature in the sense that the stress due to 493 contraction and water expulsion has focused. It would require high-resolution 3D

494 seismic data to determine the geometry of the fault terminations at depth and to
495 quantify the stress regime. This geometry information is necessary for finite element
496 modelling of the stress field.

497

498 Müller (1998) conducted a quantitative comparison between the column diameter in 499 columnar joints in starch and basalt and concluded that in a first approximation the 500 column diameter depends on the depth gradient of the polygon forming physical 501 property, i.e. the temperature gradient for cooling basalt and the water content for 502 drying starch. Columnar jointing in basalt has a much greater diameter and the temperature gradient is roughly three orders of magnitude lower than the starch 503 504 gradients agreeing qualitatively with a two orders of magnitude greater diameter for 505 the basalt columns. Following this argument the large diameter of the polygon size of 506 the dewatering structures in the Hatton Basin would suggest even lower gradients in 507 water content. This is intuitively the case in a slowly compacting sedimentary basin in 508 which the water content decreases from 62-68 % volume in the surface sediments to 509 55 % volume at 700 m depth (Laughton et al., 1972). However, the water content is 510 very variable. Even at 700 m depth there are still sections in which the water content is in excess of 80% indicating the importance of focused fluid migration for these 511 512 sediments.

513 **5.** Conclusions

514 Polygonal fault development is closely linked to the alignment of fluid escape features 515 in a polygonal pattern. The large-scale pattern seems to be governed by a stressinduced alignment of fluid escape pathways. These in turn may provide the weakness 516 517 zones required for residual shear strength controlled initial failure. It is crucial that 3D 518 seismic data are collected in the Hatton Basin to corroborate the polygonal layout of 519 the fluid escape pathways, which so far is only deduced from the alignment of the 520 polygonal seafloor patterns with the class 1 disturbance zones in the 2D seismic data. 521 We also suggest that geotechnical experiments be conducted on samples from DSDP 522 Site 116 or the close-by ODP Site 982 to see if their lithology is conducive to 523 syneresis or if there is a correlation between the amount of diagenetically induced 524 horizontal contraction and the depth intervals at which polygonal faulting is best 525 developed.

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527 The hypothesis that the gradient of the property that governs stress build-up, i.e. the 528 reduction in water content, controls the size of the polygons may be valid over very 529 different scales. The polygonal faults in the Hatton Basin extend the scale that was 530 established for millimetre to decimetre-sized polygon patterns to the kilometre size. In this sense, even the development of polygonal faults in a marine environment can be 531 532 considered as drying of a surface layer. Although of course, the faulting nucleates and 533 propagates at depth and up to the surface. Continuum mechanics have successfully 534 been applied to the modelling of the polygonal patterns within columnar jointed basalts (Saliba and Jagla, 2003). Similar models should be applied to the polygonal 535 536 fault system in the Hatton Basin in order to predict the length of time that it takes to 537 develop the polygonal patterns, but this would require three-dimensional imaging of 538 the polygonal system at depth.

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695	

696 Figures



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698 Figure 1: The polygonal sediment deformation structures are observed in the northern

part of the Hatton Basin. 1b) Multibeam bathymetry data showing polygonal sea-beddepressions and the strike directions of the sea-bed depressions.

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Figure 2: Regional profile (see Fig. 1 for location) showing the depth at which the

polygonal deformations terminate at the Top Eocene reflector (reflector 4 of Laughtonet al., 1972).





Figure 3: Correlation of the ODP Site 982 lithology to the area with multi-beam

bathymetry coverage further north (Figure 1 for location). For the depth conversion of

the borehole depth we used seismic velocities of 1600 m/s and 2000 m/s for the top

and lower part of the hole.







Figure 4: Single-channel seismic line intersecting the multibeam bathymetry transect. The arrows B and C at the top indicate the location of sea-bed depression annotated in Figure 1b. Note, different types of sediment deformation and vertical variation in deformation style. 3b) Seismic example with approximately 2 x vertical exaggeration showing the nature of the class 1 deformations and the typical 30-50 degree dip of the polygonal faults.





Figure 5: Single-channel seismic line from the northeastern parts of the Hatton Basin.

The Late Eocene and younger sediments overlie the volcanic successions of the

722 Rockall High. The sea-bed is scoured by bottom currents leading to erosion or non-

deposition at the flank of the Rockall High. C30 as defined by Hitchen (2004).

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- 725
- Figure 6: Video still showing the small-scale topography and pale patches within one
- of the polygonal sea-bed depressions. These may result as bacterial mats from fluid
- escape. For scale: the fish is approximately 20 cm long.